



Oil Allocation Data

October 1987

Sample Format: Oil Allocation Data Form

Pool Name: The listing under pool name includes the pools types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Proratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor (3) and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproduction acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.



Oil Allocation Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL ALLOCATION DATA

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640 5 Avenue SW
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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PRORATABLE RESERVES 10 ⁶ m ³	4 ALLOCATION				5 POOL ADJUSTED ALLOCATION m ³ /d	6 POOL PERFOR- MANCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d ho	11 MAXIMUM RATE LIMITATION m ³ /d ho	12 WELL M.A. m ³ /d
				POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	POOL ADJUSTED ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR								
ACHESON BLAIRMORE F	750	291	459	28	5710	1600630		101	32	5000	32	32	5000	6938	80
ACHESON BLAIRMORE J	426	178	248	15	5330	801000		80	16	5000	16	16	5000	7875	80
*ACHESON BLAIRMORE K	420	156	264	16		5600320		179	112		112	112		5000	80
*ACHESON BLAIRMORE V	238	46	192	12		801000		80	32		32	32		5000	80
ACHESON BLAIRMORE X	359	22	377	23	3480	800460		37	16	5000	16	16	5000	7375	80
ACHESON D-3A WATER FLOOD	201600	87379	114221	7039	1250	87990800		7039	720	12221	720	720	12221	183511	80
AERIAL MANNVILLE	2720	1105	1615	100	7700	770		243	268	1762	268	437	1762		80
* PRIMARY															
GAS FLOOD															
*AERIAL MANNVILLE D	211		211	13		800000		223	224	2933	224	373	2933	1578	80
*ALBRIGHT CHARLIE LAKE A	75	13	62	4		1100090		10	64		64	64		3214	80
AMBER MUSKEG C	387	32	355	22	3640	800750		60	64		64	64		1250	80
*AMBER MUSKEG F	210	19	191	12		800200		16	64	1250	64	64	1250	1797	80
AMBER KEG RIVER E	825	203	622	38	2110	801000		80	64		64	64		1250	80
*AMBER KEG RIVER P	900	87	813	50	5320	2660150		40	64	1250	64	64	1250	3813	80
AMBER KEG RIVER Q	1180	211	969	60	1330	801000		80	64	1250	64	64	1250	4156	80
AMBER KEG RIVER R	900	128	772	48	1670	801000		56	64	1250	64	64	1250	5453	80
AMBER KEG RIVER S	900	61	839	52	1080	561000		56	64	1250	64	64	1250	4156	80
AMBER KEG RIVER T	1300	89	1211	75	1070	801000		29	64	1250	64	64	1250	6016	80
*AMBER KEG RIVER U	1950	78	1912	118	4990	5890050		29	64	1250	64	64	1250	9203	80
AMBER KEG RIVER V	1200	41	1159	71	1130	800000		113	64	1250	64	64	1250	5547	80
AMBER KEG RIVER W	1830		1830	113	1000	1131000		40	64	1766	64	64	1766	8453	80
*AMBER KEG RIVER X	112	16	96	61	3330	800500		109	64	1703	64	64	1703	11094	80
AMIGO KEG RIVER B	2400	624	1776	109	1000	1091000		80	64	1250	64	64	1250	3406	80
AMIGO KEG RIVER C	736	152	584	36	2220	801000		80	64	1250	64	64	1250	3859	80
AMIGO KEG RIVER F	835	40	795	49	1630	801000		80	64	1250	64	64	1250	4469	80
AMIGO KEG RIVER G	966	53	913	56	1430	801000		80	64	1250	64	64	1250	3234	80
AMIGO KEG RIVER J	700	34	666	41	1950	801000		2287	2944	0289	2944	10336	0289	200	200
ANTE CREEK BEAVERHILL LAKE	35600	9232	26368	1625	1840	2990		100	256	0289	256	256	0289	1563	200
* PRIMARY								2187	2688	1085	2688	10080	1085	1478	200
SOLVENT FLOOD															
ANTE CREEK BEAVERHILL LAKE B	5850	2091	3759	232	5170	11990510		611	384	3122	384	384	3122	3864	200
ARMADA UPPER MANNVILLE A	724	59	665	41	1950	800750		60	64	1250	64	64	1250	3344	80
BARONS BARONS A	157	14	143	91	7780	1600250		40	128	1250	128	128	1250	2500	80
BASHAW D-2B	4610	415	4195	259	1850	4791000		479	384	1247	384	384	1247	3552	80
*BEATON WABAMUN A	102	13	89	5		800120		10	64		64	64		1250	80
*BELLOY BELLOY B	78	8	70	4		800380		30	64		64	64		1250	80
BELLOY D-1A	658	44	614	38	2240	850500		43	64	1328	64	64	1328	3047	85

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PRIORITABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 POOL ADJUSTED ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL MAX m ³ /d
BELLOY D-1B	312	9	303	19	4470	850500	43	64	64	64	1328	1438	85
*BELLOY D-1C	185	17	168	10	8500	850500	43	64	64	64	1328	1328	85
*BELLSHILL LAKE BLAIRMORE G	214	6	208	13		800500	61	80	80	80	2000	1250	80
*BELLSHILL LAKE ELLERSLIE A	765	49	716	44	3640	1600380	61	80	80	80	2000	5000	80
*BERRY UPPER MANNVILLE C	2120	165	1955	120		6400150	96	512	512	512	0295	1250	80
BIGORAY CARDIUM B	10660	1754	8906	549	1600	878	732	856	2976	64	0297	1250	80
PRIMARY						190530	10	64	64	64	1032	3784	80
WATER FLOOD						8590840	722	832	2912	1032	2641	2500	80
BIGORAY OSTRACOD	10100	3904	6196	382	13150	5023	315	704	1902	128		5030	80
PRIMARY						3200350	112	128	128	64	1250	1875	80
WATER FLOOD						28970070	203	576	1774	64	0179	1250	80
*BIGORAY ELLERSLIE A	53	16	37	2		800000	40	64	64	64	0536	1882	80
BIGORAY ELLERSLIE B	277	28	249	15	5330	800500	240	448	1344	64	0493	1250	80
BIGORAY ELLERSLIE D	2970	341	2629	162	1480	240	240	448	1344	64	0492	1250	80
PRIMARY						0000	19	64	64	64	0492	1250	80
WATER FLOOD						2401000	273	512	973	256	1383	1617	80
*BIGORAY ELLERSLIE E	142	32	110	7		800240	142	256	717	128	1125	7695	110
BIGORAY ELLERSLIE G	2220	331	1889	116	4140	1261130	131	256	256	256	2203	13870	105
PRIMARY						3540370	144	128	128	128	2539	12758	115
WATER FLOOD						1441000	423	152	192	192	3042	16953	125
BIGORAY NISKU A WATER FLOOD	3330	989	2341	144	1000	4231000	501	256	256	256	1957	10402	125
BIGORAY NISKU B SOLVENT FLOOD	9000	2142	6858	423	1000	5840360	1031	64	64	64	16109	98469	115
BIGORAY NISKU C WATER FLOOD	5520	250	5270	325	1000	10311000	139	128	128	128	1086	10938	110
BIGORAY NISKU D WATER FLOOD	11000	1522	9478	584	1000	4781000	478	128	128	128	3734	21359	105
BIGORAY NISKU E WATER FLOOD	9000	1754	7246	447	1120	1161000	116	152	192	192	0604	4005	100
BIGORAY NISKU F SOLVENT FLOOD	21300	4565	16735	1031	1000	1811160	210	152	192	192	0943	5901	105
BIGORAY NISKU G WATER FLOOD	3380	1123	2257	139	1000	1606880	141	128	128	128	1250	80	80
BIGORAY NISKU H WATER FLOOD	9240	1483	7757	478	1000	801000	80	64	64	64	1250	2500	80
BIGORAY NISKU I WATER FLOOD	2600	716	1884	116	1000	800500	40	64	64	64	1250	80	80
BIGORAY NISKU K WATER FLOOD	3830	896	2934	181	1000	43110640	2759	2624	2624	2624	1643	1667	80
*BILBO A CARDIUM A	161	16	145	9		283831000	28383	2704	2704	2704	10497	82276	90
BLACK MUSKEG C	540	96	444	27	2960	3201	2977	3968	16024	0301	0302	3182	80
BLACK GLAUCONITIC C	62		62	42	0000	1932960	571	640	640	640	0904	9543	80
BONANZA BOUNDARY A WATER FLOOD	14780	1513	13267	818	5270	30080800	2406	3328	9984				
BONNIE GLEN D-3A	847000	386410	460590	28383	1000								
BOUNDARY LAKE SOUTH TRIASSIC E	40700	12624	28076	1730	1850								
PRIMARY													
WATER FLOOD													

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROPORTABLE RESERVES 10 ⁶ m ³	4 ALLLOCATION				5 RE- ADJUSTED POOL ALLOCATION m ³ /d	6 POOL PERFOR- MANCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL MA m ³ /d
				POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	POOL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR								
BOUNDARY LAKE SOUTH TRIASSIC H PRIMARY	8180	1157	7023	433	2220	961				884	1216	2944	0326		80
WATER FLOOD						842170				182	256	256	0328	0938	80
*BOUNDARY LAKE SOUTH TRIASSIC I	475	102	373	23		8770800				702	960	2688	0914	2382	80
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	231	20	211	13		1600160				26	128	128		1250	80
*BOUNDARY LAKE SOUTH BOUNDARY A	560	70	490	30		800540				43	64	64		1250	80
*BRAEBURN BOUNDARY A	173	58	115	7		4000350				140	320	320		1250	80
*BRAEBURN BOUNDARY B	246	36	210	13		1600950				152	128	128		1250	80
BRAZEAU RIVER BELLY RIVER C	964	44	920	57	2810	800440				35	64	64		1250	80
BRAZEAU RIVER BELLY RIVER D	194	29	165	10		1601000				80	128	128	1250	2227	80
*BRAZEAU RIVER BELLY RIVER E	568	7	561	35		4000070				28	320	320		1250	80
*BRAZEAU RIVER BELLY RIVER F	118	16	102	6		800620				50	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER G	113	6	107	7		800190				15	64	64		1250	80
BRAZEAU RIVER BELLY RIVER H	389	14	375	23	3700	851000				85	64	64	1328	1797	85
*BRAZEAU RIVER BELLY RIVER I	127		127	8		800000				40	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER J	174		174	11	7270	800500				40	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER K	184		173	11	7270	800500				40	64	64		1250	80
*BRAZEAU RIVER CARDIUM C	3750	429	3321	205		3240060				194	1728	1728		1875	120
*BRAZEAU RIVER CARDIUM I	300	61	239	15		1150000				50	64	64		1797	115
*BRAZEAU RIVER CARDIUM K	140	35	105	6		1050480				50	64	64		1641	105
*BRAZEAU RIVER CARDIUM O	78	9	69	4		1100500				55	64	64		1719	110
*BRAZEAU RIVER CARDIUM P	218	15	203	13	16940	2200500				110	128	128		1719	110
*BRAZEAU RIVER CARDIUM Q	39	3	36	25	7500	1150500				58	64	64		1797	115
BRAZEAU RIVER VIKING A	700	119	581	36	3330	1200330				40	64	64	1875	3234	120
*BRAZEAU RIVER VIKING D	3500	638	2862	176		15600610				952	768	768		2031	130
*BRAZEAU RIVER VIKING E	54	22	32	2		1250280				35	64	64		1953	125
*BRAZEAU RIVER LOWER MANNVILLE D	110	5	105	6		1800040				7	64	64		2813	180
BRAZEAU RIVER NISKU A SOLVENT FLD	39800	12038	27762	1711	1000	17111000				1711	192	192	8911	61333	200
BRAZEAU RIVER NISKU B SOLVENT FLD	18400	3330	15070	929	1000	9291000				929	128	128	7258	42531	200
BRAZEAU RIVER NISKU D SOLVENT FLD	17600	3923	13677	843	1000	8431000				843	256	256	3293	20344	200
BRAZEAU RIVER NISKU E SOLVENT FLD	15000	4447	10553	650	1000	6501000				650	152	192	3385	23115	200
*BRAZEAU RIVER NISKU H	200	87	113	7		2000210				42	64	64		3125	200
BRAZEAU RIVER NISKU I	3650	742	2948	182	1000	1822200				400	128	128	1422	8531	200
BRAZEAU RIVER NISKU L	1730	19	1711	105	1900	2001000				200	64	64	3125	8000	200
BRUCE ELLERSLIE PP	315	7	308	19	4210	800450				36	64	64	1250	1453	80
BUFFALO LAKE D-3B	4700	1372	3328	205	1560	3201000				320	152	192	1667	7245	80
*BYEMOOR VIKING A	72	18	54	3		800470				38	64	64		1250	80
*CACHE VIKING D	74	1	73	4		800000					64	64		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES (10 ⁶ m ³)	2 1/2 CUMULATIVE PRODUCTION (10 ⁶ m ³)	3 ALLOCATION				5 ADJUSTED POOL ALLOCATION (m ³ /d)	6 POOL PERFOR- MANCE FACTOR	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d No	10 MAXIMUM RATE LIMITATION m ³ /d No	11 WELL No m ³ /d
			PROBABLE RESERVES (10 ⁶ m ³)	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	POOL ADJUSTED POOL ALLOCATION (m ³ /d)							
*CAMPBELL-NAMAD WABAHUN A	108	4	104	6		80000			64			1250	80
CARDIFF WABAHUN A	1130	86	1044	64	5000	3200190			256		1250	1305	80
*CAROLINE CARDIUM C	55	35	60	4		1150080			128			0858	115
CARDOLINE CARDIUM E	22130	5402	16728	1031	4120	4248		3524	7808	16658	0255		125
PRIMARY						3000		1957	4736	10514	0566	1953	125
SOLVENT FLOOD						26810730		1567	3072	6144	0510	0855	125
WATER FLOOD						15671000		90	64	64	1875	2203	120
CARDOLINE CARDIUM F	477	177	300	18	6670	1200750		11	64	64		1953	125
*CAROLINE CARDIUM I	141	31	110	7		1250090		9	64	64		2109	135
*CAROLINE VIKING D	142	7	115	7		1350070		64	64	64		2031	130
*CAROLINE BSL MANN C2C,D2D,E2E&F2F	141	1	140	91	4440	1300500		45	64	64		2578	165
*CAROLINE ELLERSLIE A	230	47	183	11		1650270		48	64	64		2891	185
*CAROLINE ELLERSLIE B	311	54	257	16		1850260		160	64	64	2500	1250	80
CARDOLINE ELKTON M	652	36	656	40	4000	1601000		431	704	704	0625	1317	80
*CARROT CREEK CARDIUM D	2830	554	2276	140	1330	8800490		1987	1856	3686	0500	3016	80
CARROT CREEK CARDIUM E	1083	105	978	60		801000		448	448	448	0500	1317	80
CARROT CREEK CARDIUM F	16340	1381	14959	922	2000	1844		1539	1408	3238	1151	1250	80
PRIMARY						2242000		78	128	128		1250	80
WATER FLOOD						16200950		16	64	64		1250	80
*CARROT CREEK CARDIUM I	173	70	103	6		800200		795	896	896		1250	80
*CARROT CREEK CARDIUM K	3000	434	2566	158		11200710		78	128	128		1250	80
*CARROT CREEK CARDIUM S	435	53	382	24		1608490		64	64	64		1250	80
*CARROT CREEK CARDIUM Y	251	10	241	15		800000		80	64	64	1250	1672	80
CARROT CREEK CARDIUM DD	360	20	340	21	3810	801000		160	128	128	1250	1250	80
CARROT CREEK CARDIUM EE	1000	36	964	59	2710	1601000		40	64	64		1250	80
*CARROT CREEK CARDIUM FF	186	3	183	11	7280	800500		125	128	128		1250	80
*CARROT CREEK CARDIUM GG	348	43	305	19		1600780		90	128	128		1250	80
*CARROT CREEK CARDIUM HH	318	19	299	18		1600560		448	1024	1024	1250	2570	80
*CARROT CREEK CARDIUM JJ	897	6	891	55	2910	1600500		10090	6528	19068	0526	1250	80
*CARROT CRK LOW MANN M JURASSIC O&P	3680	626	3054	188		12800350		100	64	64	0531	2188	140
CARSON CREEK NORTH BHL A&B	268660	105921	162679	10025	1000	10025		9990	6464	19004	1545	30244	140
PRIMARY						342950		13	64	64		1250	80
WATER FLOOD						99901000		80	128	128	1484	1641	95
*CARSTAIRS VIKING A	72	9	63	4		800160		3	64	64		1250	80
CARSTAIRS VIKING B	709	48	661	41	4630	1900420		921	1824	1824	1403	2500	80
*CESSFORD GLAUCONITIC T & MANN HH	57	11	46	3		800040		96	384	384		1250	80
CESSFORD BANFF B	6800	906	5894	363	7050	25590360							
*CHAIN VIKING D	619	180	439	27		4800200							

POOL NAME	1 INITIAL RESERVES 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 MIL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d ho	12 MAXIMUM LIMITATION m ³ /d ho	13 WELL M A m ³ /d
CHAIN BANFF A	4650	227	4423	273	3220	8791000	879	764	704	1249	1955	80	80
*CHAIN BANFF D	40	18	22	1		800630	50	64	64		1250	80	80
*CHAIN BANFF E	28	1	27	2		800000		64	64		1250	80	80
*CHAIN BANFF F	272		272	17		800250	20	64	64		1250	80	80
*CHEDDERSVILLE CARDIUM A	75	2	73	425000		1000500	50	64	64		1563	100	100
*CHERHILL VIKING C	152	58	94	6		800250	20	64	64		1250	80	80
*CHERHILL DETRITAL A	58		58	4		800130	10	64	64		1250	80	80
*CHERHILL NORDEGG A	439	57	382	24		800000		64	64		1250	80	80
CHERHILL BANFF A	11000	2245	8755	540	6040	3262	302	640	1158	2817	1250	80	80
* PRIMARY						1270200	25	64	64		1984	80	80
WATER FLOOD						30820090	277	576	1094	5351	5444	80	80
CHERHILL BANFF D	1810	494	1316	81	1980	1601000	160	64	64		8375	80	80
CHERHILL BANFF H	2840	153	2687	166	1930	3200660	211	256	256		3281	80	80
CHERHILL BANFF I	7520	3623	3897	240	3000	7200780	562	288	288		7726	80	80
CHERHILL BANFF K	430	28	402	25	3200	800550	44	32	32		2500	80	80
CHERHILL BANFF L	766	186	580	36	4440	1601000	160	128	128		1773	80	80
CHERHILL BANFF M	4560	528	4032	248	1940	4811000	481	224	224		6022	80	80
CHERHILL BANFF N	444	49	395	24	3330	800000	32	32	32		4094	80	80
CHERHILL BANFF O	527	42	485	30	2670	801000	80	64	64		1250	80	80
CHIGWELL VIKING B	4110	1179	2931	181	7510	1359	349	1408	2048	0664	1250	80	80
* PRIMARY						5100580	296	768	768		1175	80	80
WATER FLOOD						7520070	53	640	1280	1222	1250	80	80
CHIGWELL VIKING E	8150	632	7518	463	7430	34400370	1273	2816	2816		1344	80	80
CHIGWELL MANNVILLE H	289	54	235	14	5710	800250	20	64	64		1250	80	80
*CHIGWELL MANNVILLE K	23	3	20	1		800000		64	64		1250	80	80
CHIGWELL D-3E	2430	216	2214	136	1180	1601000	160	128	128		5617	80	80
CHIP LAKE ROCK CREEK A	444	29	415	26	3080	800500	40	64	64		2047	80	80
CLARESHOLM RUNDLE B	402	147	255	16		850400	34	64	64		1328	85	85
*CLIVE GLAUCONITIC C	121		121	711430		800500	40	64	64		1250	80	80
CLIVE D-2A	35100	11282	23818	1468	2890	4243	2930	3520	4694	0904	6063	80	80
* PRIMARY						870710	62	56	96	0906	6063	80	80
WATER FLOOD						41560690	2868	3424	4598	1214	8176	80	80
CLIVE D-3A	69900	25388	44512	2743	2130	5843	5501	4416	6099	0958	5000	80	80
* PRIMARY						1990700	139	208	208		12353	80	80
WATER FLOOD						56440550	5362	4208	5891	1341	0690	80	80
COUTTS MOULTON A	6730	2335	4395	271	1180	320	320	272	464	0688	5563	80	80
* PRIMARY						111000	11	16	16		3477	80	80
WATER FLOOD						3091000	309	256	448	1207			

POOL NAME	1 INITIAL RECOVERABLE RESERVES (10 ¹² m ³)	2 1/2 CUMULATIVE PRODUCTION (10 ¹² m ³)	3 PROPORTABLE RESERVES (10 ¹² m ³)	4 ALLOCATION				5 MIL OR ADDITIONAL ALLOCATION (m ³ /d)	6 POOL PERFOR- MANCE FACTOR	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d	10 MAXIMUM RATE LIMITATION m ³ /d	11 WELL N/A m ³ /d
				POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	POOL OR ADDITIONAL ALLOCATION (m ³ /d)	POOL PERFOR- MANCE FACTOR							
COUTTS MOULTON C	468	138	330	2012000		2400500		120	96			2500	5000	80
*COVOTE BANFF A	70	2	68	4		800000			64				1250	80
*CRAIGMYLE ELLERSLIE E	187	2	185	117270		800500		40	64				1250	80
*CRAIGMYLE BANFF B	156	6	150	98890		800630		50	64				1250	80
CRAIGMYLE BANFF J	354	12	342	213810		800500		40	64			1250	1641	80
CRAIGMYLE BANFF K	372	38	334	213810		800500		40	64				1719	80
*CRAIGMYLE BANFF L	113	2	111	711430		800500		40	64				1250	80
*CRAIGMYLE BANFF M	47		47	326670		800500		40	64				1250	80
*CRANBERRY GILWOOD A	192	50	142	9		1200250		30	64				1875	120
*CROSSFIELD CARDIUM C	54	7	47	3		800070		6	64				1250	80
*CROSSFIELD SECOND WHITE SPECKS B	253	83	170	10		950880		84	64				1484	95
*CROSSFIELD VIKING B	1640	120	1520	94		5000300		150	320				1563	100
*CROSSFIELD VIKING C	39	12	27	2		1000110		11	64				1563	100
*CROSSFIELD VIKING D	133	4	129	8		1000040		4	64				1563	100
*CROSSFIELD VIKING E	140	4	136	8		1000050		5	64				1563	100
CROSSFIELD RUNDLE C	2000	374	1626	1001350		1351000		135	128			1055	4625	135
CROSSFIELD RUNDLE E	1130	401	729	454000		1801000		180	128			1406	2609	90
CROSSFIELD RUNDLE G	3080	806	2274	1404820		6750620		419	320			2109	2847	135
*CROSSFIELD EAST CARDIUM B	101	21	80	5		800120		10	64				1250	80
CROSSFIELD EAST CARDIUM C	3500	1248	2252	13920140		27990130		364	2368			1182	1250	80
CROSSFIELD EAST CARDIUM F	87	9	78	5		800270		22	64				1250	80
*CROSSFIELD EAST ELKTON F	634	198	436	27		2100950		200	128				1641	105
CRYSTAL BELLY RIVER A	389	2	387	243330		800500		40	64			1250	1797	80
CRYSTAL VIKING A	54930	5829	49101	30261900		5749		5384	3904			0637		80
PRIMARY						5300410		217	832			0637	2500	80
WATER FLOOD						52190990		5167	3072			1699	5197	80
CRYSTAL VIKING H	2460	310	2150	1326060		8000530		424	608			1316	2500	80
*CYGNET VIKING A	578	132	446	27		4800050		24	384				1250	80
*CYGNET VIKING G	920	127	793	49		13600140		190	1088				1250	80
*CYGNET VIKING H	213	28	185	11		3200250		80	256				1250	80
*CYGNET VIKING J	139	8	131	8		800000		46	64				1250	80
*CYGNET VIKING K	103	24	79	5		1600290		29	152				1250	80
*CYGNET VIKING N	276	27	249	15		2400120		40	64				1250	80
*CYGNET VIKING O	48	9	39	240000		800500		40	64				1250	80
CYNET GLAUCONITIC B	311	15	296	184440		800500		40	64			1250	1438	80
*CYNET ELLERSLIE A	54	8	46	3		800000		5	64				1250	80
*CYNET ELLERSLIE C	115	6	109	7		800060		40	64				1250	80
CYNET PEKISKO A	213	4	209	136150		800500		40	128			0625	1305	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 ALLLOCATION				5 POOL INCAP. ABILITY FACTOR	6 POOL OR ADJ. ALLOCATION m ³ /d	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL M.A. m ³ /d
				POOL ALLOCATION m ³ /d	POOL INCAP. ABILITY FACTOR	POOL OR ADJ. ALLOCATION m ³ /d	POOL PRODUCTION FACTOR								
*CYN-PEM BELLY RIVER A	81	16	65	4		800200			16	64	64			1250	80
CYN-PEM CARDIUM A	22460	9921	12539	773	1760	1360	0000		1115	1408	4111	0331		1250	80
PRIMARY															
WATER FLOOD															
CYN-PEM CARDIUM C	2840	580	2260	139	2300	320			352	320	512	0625		11051	80
PRIMARY															
WATER FLOOD															
CYN-PEM CARDIUM D	21700	1559	20141	1241	1290	2801000			72	64	64	0625		1250	80
CYN-PEM CARDIUM L	3500	370	3130	193	1660	16011000			280	256	448	1094		3234	80
*CYN-PEM CARDIUM M	782	69	713	44		3201000			1601	1600	1600	1001		4013	80
*CYN-PEM CARDIUM N	185	10	175	11		800250			98	192	192	1667		5396	80
CYN-PEM CARDIUM O	1520	235	1285	79	4050	3200780			20	64	64				80
*CYN-PEM CARDIUM P	1900	96	1804	111	5060	5620160			250	256	256		1250	1758	80
*CYN-PEM CARDIUM Q	54	7	47	3		800140			11	64	64			1250	80
*CYN-PEM CARDIUM R	59	4	55	3		800130			10	64	64			1250	80
*CYN-PEM CARDIUM S	246	13	233	14		1600190			30	128	128			1250	80
*CYN-PEM VIKING A	465	3	462	28	5720	1600030			5	128	128			1250	80
*CYN-PEM ELLERSLIE C	132	61	71	4		1101000			110	64	64			1719	110
*DAVEY BELLY RIVER B	103	1	102	6	617500	1050500			53	64	64		2266	1641	105
CYN-PEM NISKU A	2140	441	1699	105	1380	1451000			145	64	64			9891	145
*DAVEY BELLY RIVER F	1250	267	983	61		4800290			139	384	384			1250	80
*DAVEY BELLY RIVER G	429	70	359	22		2400230			55	152	192			1250	80
*DAVEY PEKISKO A	95	16	79	5		800150			12	64	64			1250	80
*DAVEY BEAVERHILL LAKE A	1870	641	1229	76		6400380			243	512	512			1250	80
DAWSON SLAVE POINT H	954	400	554	34		2820000			64	64	64			4406	85
*DAWSON SLAVE POINT I	1520	4	1516	93	1720	1600500			80	128	128		1250	3516	80
DAWSON GRANITE WASH B	284	2	282	17	5000	850500			43	64	64			1328	85
*DELTA BANFF A	674	27	647	40	2130	850350			30	64	64		1328	3109	85
*DIMS DALE HALFWAY A	85	3	82	5	16000	800500			40	64	64			1250	80
*DIMS DALE HALFWAY B	92	15	77	5		900000			22	64	64			1406	50
*DOONALDA UPPER MANNVILLE F	82	24	58	4		950230			22	64	64			1484	95
*DRUMHELLER MANNVILLE T	172	78	172	111	4550	1600500			80	128	128			1250	80
*DRUMHELLER UPPER MANNVILLE A	786	274	512	32	5000	1601000			160	128	128		1250	1820	80
*DRUMHELLER UPPER MANNVILLE C	253	26	227	14		800360			29	64	64			1250	80
*DRUMHELLER UPPER MANNVILLE D	37	4	33	2		800000			10	64	64			1250	80
*DRUMHELLER LOWER MANNVILLE H	265	4	261	16		800120			10	64	64			1250	80
DRUMHELLER D-2A	16300	6962	9338	575	2230	12826870			1115	384	384		3339	10766	80

POOL NAME	ALLOCATION										WELL M.A. m ³ /d
	1	2	3	4	5	6	7	8	9	10	
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	POOL PERFOR- MANCE FACTOR	EXPECTED POOL- PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha
DRUMHELLER D-2B	28800	8838	19962	1230	1110	13651000	1365	960	960	1422	25594
DUHAMEL D-3B WATER FLOOD	14600	6421	8179	504	1430	7210790	570	208	208	3466	20769
EAGLESHAM D-1A	651	157	494	30	2830	851000	85	64	64	1328	3016
EAGLESHAM D-1B	504	83	421	26	3270	850000	11	64	64	1328	2328
*EDSON CARDIUM E	189	24	165	10		1600070	128	128	128		1250
*EDSON CARDIUM J	500	150	350	22		3200400	128	256	256		1250
*EDSON CARDIUM T	150	35	115	7		800080	6	64	64		1250
*EDSON CARDIUM U	97	34	63	4		800370	30	64	64		1250
*EDSON CARDIUM EE	56	13	43	3		850180	15	64	64		1328
*EDSON CARDIUM II	99	19	80	5		800070	6	64	64		1250
*EDSON CARDIUM JJ	250	51	199	12		1600130	21	128	128		1250
*EDSON CARDIUM KK	126	50	76	5		800500	40	64	64		1250
*EDSON CARDIUM OO	58	14	44	3		800050	4	64	64		1250
*EDSON CARDIUM SS	109	5	104	6		800050	4	64	64		1250
*EDSON CARDIUM TT	26	9	17	1		800000	6	64	64		1250
*EDSON CARDIUM UU	27	11	16	1		800070	6	64	64		1250
*EDSON CARDIUM VV	43	17	26	2		800230	18	64	64		1250
*EDSON CARDIUM XX	62	5	57	4		800000	32	512	512		1250
*EDSON CARDIUM CC & WW	237	57	180	11		6400050	259	1152	1152		1250
*EDSON CARDIUM RR & ZZ	1730	425	1305	80	5000	14400180	55	64	64	1406	1609
EDSON SECOND WHITE SPECKS A	349	52	297	18		900610	140	384	384		2031
*EDSON BLUESKY A	1900	361	1539	95		7800180	20	64	64		2031
*EDSON GETHING C	130	30	100	6		1300150	86	384	384		1250
*ELMWORTH DOE CREEK B	1450	9	1441	89	5400	4800180	40	64	64		1250
*ELMWORTH DOE CREEK C	56	2	54	32	6670	800500	600	576	576	1795	2142
ELMWORTH CHARLIE LAKE A	4170	608	3562	220	4700	10340580	20	64	64		1250
*ELMORA LOWER MANNVILLE B	71	4	67	420000		800250	17	64	64		1250
ENCHANT ARCS A	450	8	442	27	2960	800500	160	128	128		2172
ENCHANT ARCS B	939	26	913	56	2860	1601000	120	152	152		2340
*ERSKINE BLAIRMORE J	193	5	188	12		800210	64	64	64		1250
*ERSKINE GLAUCONITIC F	465	71	394	24	10000	2400500	120	152	152		1250
ESTHER VIKING A	201	13	188	12		800000	40	64	64		1250
EVI SLAVE POINT A	440	1	439	27	2960	800500	40	64	64		1250
*EVI SLAVE POINT B	2640	406	2234	138	2320	3200590	189	256	256		3051
*EVI SLAVE POINT C	4240	433	3807	235	3210	7530200	151	152	152		3922
*EVI SLAVE POINT D	420	53	367	23		1240000	64	64	64		1938
*EVI SLAVE POINT H	216	59	157	10		800150	12	64	64		1250
EVI SLAVE POINT H	3150	195	2955	182	1320	2400920	221	152	152		4854

POOL NAME	1 INITIAL RESERVES 10 ³ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROPORTABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ML OR ADJ ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d	12 MAXIMUM RATE LIMITATION m ³ /d	13 WELL NAME
EVI SLAVE POINT K	2820	88	2732	168	4960	8330120	384	100	384	384	2169	2172	80
*EVI SLAVE POINT L	555	52	503	31	5290	1640190	64	31	64	64		2563	80
*EVI SLAVE POINT M	189	13	176	11		800000	64		64	64		1250	80
*EVI SLAVE POINT N	1700	49	1651	102	4930	5030140	192	70	192	192		2620	80
EVI SLAVE POINT S	738	41	697	43	1860	800500	64	40	64	64	1250	3406	80
EVI GILWOOD A	1900	485	1415	87	2760	2400750	192	180	192	192	1250	2927	80
EVI GILWOOD B	468	95	373	23	3480	801000	64	80	64	64	1250	2156	80
*EVI GILWOOD D	654	133	521	32		1600330	128	53	128	128		1250	80
*EVI GILWOOD G	166	41	65	4		800150	64	12	64	64		1250	80
EVI GILWOOD H	428	31	397	24	3330	800310	25	25	25	25	0625	0992	80
EVI GILWOOD I	1670	340	1330	82	1950	1600630	128	101	128	128	1250	3859	80
EVI GILWOOD J	595	56	539	33	2420	800500	64	40	64	64	1250	2750	80
EVI GILWOOD K	292	37	255	16	1000	1605000	64	80	64	64	0250	1344	80
*EVI GILWOOD L	254	60	194	12		801000	64	80	64	64		1250	80
*EVI GILWOOD M	618	81	537	33	5550	1830220	64	40	64	64		2859	80
*EVI GILWOOD O	702	206	496	31		4000600	320	240	320	320		1250	80
*EVI GILWOOD P	420	37	383	24	5170	1240120	64	15	64	64		1938	80
*EVI GILWOOD Q	173	32	141	9		800290	23	23	23	23		1250	80
*EVI GILWOOD S	26	4	17	1		800100	8	8	8	8		1250	80
EVI KEG RIVER A	285	4	281	17	4710	800500	64	40	64	64	1250	1313	80
*EVI GRANITE WASH G	100	40	60	4		800870	70	64	64	64		1250	80
EVI GRANITE WASH H	360	76	284	18	4440	800940	75	75	64	64	1250	1672	80
*EVI GRANITE WASH I	100	42	58	4		800000	64	64	64	64		1250	80
*EVI GRANITE WASH K	100	28	72	4		800170	14	14	64	64		1250	80
EVI GRANITE WASH L	658	65	593	37	2160	801000	80	80	64	64	1250	3047	80
*EVI GRANITE WASH M	70	24	46	3		800100	8	8	64	64		1250	80
EVI GRANITE WASH N	9490	457	9033	557	1440	8021000	802	802	640	640	1253	4875	80
EVI GRANITE WASH P	12620		12620	778	1000	7781000	778	778	384	384	2026	9724	80
EVI GRANITE WASH Q	1440	19	1421	88	1820	1600500	80	80	128	128	1250	3328	80
EWING LAKE D-2D	4500	1714	2766	172	6510	11200660	739	739	800	800	1400	2500	80
EWING LAKE D-2F	246	1	245	15	5000	750500	38	38	64	64	1172	1250	80
EWING LAKE D-3B	504	100	404	25		800190	15	15	16	16		5000	80
EXCELSIOR WABAMUN A	410	9	401	25	3200	800500	40	40	64	64	1250	1891	80
FAIRYDELL-BON ACCORD D-3A	20000	8988	11012	679	1250	8490720	611	611	208	208	4082	63462	80
FENN WEST D-2A	15600	6273	9327	575	3200	18400800	1472	1472	640	640	2875	5152	80
FENN WEST D-2C	1040	197	843	52	4620	2400630	151	151	128	128	1875	2406	80
*FENN WEST D-2D	1190	145	1045	64	5500	3520110	39	39	64	64		5500	80
*FENN WEST D-2E	1600	165	1435	88	5380	4730060	28	28	128	128		3655	80

ALLOCATION 4												
1	2	3	4	5	6	7	8	9	10	11		
INITIAL RECOVERABLE RESERVES m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES m ³	POOL ALLOCATION m ³ /d	POOL INCAPABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL FLOODING PUMPING FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m/d
MANNVILLE A												
*FENN WEST D-3A	559	189	370	23	7910	1650250	41	64	64		2578	80
*FENN WEST D-3E	6660	1318	5342	329	1000	3291000	329	128	128	2570	15398	80
*FENN WEST D-3F	1370	77	1293	80	5070	4050100	41	64	64		6328	80
*FENN WEST D-3G	2470	56	2414	149	1000	1491000	149	64	64	2328	11422	80
*FENN-BIG VALLEY UPPER	168	9	159	10		800330	26	64	64		1250	80
*FENN-BIG VALLEY D-2A	518000	229993	288007	17748	3760	66732	17824	3424	3872	17235		80
PRIMARY												
SOLVENT FLOOD												
*FENN D-3C	440	106	334	21		1601000	160	16	16		322580	80
*FERRIER BELLY RIVER A	3310	1396	1914	118	8810	10400550	572	1024	1024	1016	1250	80
*FERRIER BELLY RIVER B	260	43	217	13		800630	50	64	64		1250	80
*FERRIER BELLY RIVER G	758	81	717	44		3200250	80	256	256		1250	80
*FERRIER BELLY RIVER H	37	1	36	2		800000		64	64		1250	80
*FERRIER VIKING C	115	47	68	4		1200010	1	64	64		1875	120
*FERRIER VIKING D	99	23	76	5		1100050	6	64	64		1719	110
*FERRIER VIKING F	90	30	60	4		1200330	40	64	64		1875	120
*FERRIER ELLERSLIE C	311	23	288	18		1450440	64	64	64		2266	145
*FERRYBANK BELLY RIVER C	2460	99	2361	145	3310	4800440	211	356	396	1212	1583	80
*FERRYBANK BELLY RIVER E	3610	73	3537	218		12800310	397	1024	1024		1250	80
*FERRYBANK BANFF C	143	3	140	9		800000		64	64		1250	80
*FIR CARDIUM A	135	22	113	7		800280	22	64	64		1250	80
*FIRE KEG RIVER D	375	4	371	23	3480	800750	60	64	64		1734	80
*FIRE KEG RIVER F	723		723	45	1780	800500	40	64	64	1250	3344	80
*FOURTH HALFWAY A	1070	21	1049	65		1600130	21	128	128		1250	80
*FOX CREEK GETHING B	450	68	422	26	9230	2400500	120	152	192	1250	1875	80
*FOX CREEK BEAVERHILL LAKE A	5761	1104	4657	28722740		6526	1740	832	1984	3285		200
PRIMARY												
WATER FLOOD												
*GALAHAD CAMROSE A	191	44	147	9		2000400	80	64	64		3125	200
*GARRINGTON CARDIUM I	197	26	171	11		16601000	1660	768	1920	2161	200	80
*GARRINGTON CARDIUM J	48	5	43	3		800210	17	64	64		1250	80
*GARRINGTON CARDIUM L	96	7	89	5	16000	800500	40	64	64		1250	80
*GARRINGTON CARDIUM M	660	5	655	40		2400000		384	384		0625	80
*GARRINGTON CARDIUM N	238	54	184	11		2400620	149	364	384		0625	80
*GARRINGTON CARDIUM O	266	5	261	16		800140	11	128	128		0625	80
*GARRINGTON CARDIUM P	272	2	270	17		850050	4	128	128		0664	85
*GARRINGTON CARDIUM R	43		43	3		800000		64	64		1250	80
*GARRINGTON CARDIUM S	133	14	119	7		800500	40	128	128		0625	80

P.O.O.L. NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP. FACTOR	MIR OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL HEAD MA m ² /d
GARRINGTON CARDIUM A&B	32300	13793	18507	1140	7090	8083		1697	16704	28531	0283		80
PRIMARY													
WATER FLOOD													
*GARRINGTON 2WS A	88	11	77	5		19400400		776	6848	6848	0283	1250	80
*GARRINGTON 2WS B	146	27	119	7		61430150		921	9856	21683	0623	1713	80
*GARRINGTON 2WS E	139		139	9		1050000		86	64	64		1641	105
*GARRINGTON 2WS F	82		82	518000		1050220		23	64	64		1641	105
(GARRINGTON VIKING A	13000	2459	10541			900000			64	64		1406	95
*GARRINGTON VIKING C	132	13	119	650	9940	64610260		1680	5248	5248	1231	1328	85
*GARRINGTON VIKING J	148	23	42	715730		1100500		55	64	64		1719	110
*GARRINGTON VIKING K	148	40	108	3		850520		44	64	64		1328	85
*GARRINGTON VIKING L	59	15	44	3		1001000		100	64	64		1563	100
*GARRINGTON VIKING N	207	26	181	11		850100		9	64	64		1328	85
*GARRINGTON VIKING Q	630	74	556	34		1100510		56	64	64		1719	110
*GARRINGTON VIKING S	58	3	55	11		6250660		413	320	320		1953	125
*GARRINGTON MANVILLE D	2400	793	1607	99		1100140		15	64	64		1719	110
*GARRINGTON MANVILLE I	1240	168	1072	66	4240	37700170		641	1856	1856		2031	130
*GARRINGTON MANVILLE L	16	2	14	1		2801000		280	128	128	2188	2867	130
*GARRINGTON MANVILLE M	167	6	161	10		1300040		5	64	64		2031	130
*GARRINGTON LOWER MANVILLE P	63	12	51	3		1250120		15	64	64		1953	125
*GARRINGTON LOWER MANVILLE Q	480	33	447	28		1200100		12	64	64		1875	120
*GARRINGTON LOWER MANVILLE T	160	3	157	10		2800090		25	128	128		2188	140
*GARRINGTON LOWER MANVILLE KK	105	8	97	6		1350000		64	64	64		2109	135
*GARRINGTON LOWER MANVILLE N & O	450	139	311	19		1300000		51	192	192		2031	130
*GARRINGTON LOWER MANN GG, HH, & II	439	4	435	27		3900130		130	128	128		2031	130
*GARRINGTON NISKU A	316	1	315	19	9480	1800500		90	64	64		2813	180
*GARRINGTON LEDUC D	1330	7	1323	82	2440	2000000			64	64	3125	6156	200
*GHOST PINE UPPER MANVILLE LL	66	21	45	3		800210		17	64	64		1250	80
*GHOST PINE UPPER MANVILLE RR	264	21	243	15		800090		7	64	64		1250	80
*GHOST PINE UPPER MANVILLE EEE	203	18	185	11		801000		80	64	64		1250	80
*GHOST PINE UPPER MANVILLE LLL	708	24	684	42	3810	1601000		160	128	128	1250	1633	80
*GHOST PINE UPPER MANVILLE QQQ	136	3	133	810000		800500		40	64	64		1250	80
*GHOST PINE LOWER MANVILLE J	159	34	125	8		1600160		26	128	128		1250	80
*GHOST PINE LOWER MANVILLE L	1010	378	632	39	2050	800880		70	64	64	1250	4672	80
*GHOST PINE LOWER MANVILLE N	133	23	110	7		800240		19	64	64		1250	80
*GHOST PINE LOWER MANVILLE Q	327	13	314	19		1600170		27	128	128		1250	80
*GHOST PINE PEKISKU P	77	9	68	4		800080		6	64	64		1250	80
GIFT SLAVE POINT A	17600	1187	16413	1011	2840	2871		1743	1536	3136	0915		

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP. ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
GIFT SLAVE POINT A (CONTINUED)													
PRIMARY													
WATER FLOOD													
*GIFT SLAVE POINT C	1840	143	1697	105		8200500		410	856	896	0915	1519	80
*GIFT SLAVE POINT D	272	9	263	16		20510650		1333	640	2240	3205	6011	80
*GIFT SLAVE POINT E	704	18	686	42		7200240		173	576	576		1250	80
*GIFT SLAVE POINT G	240	8	232	14	4960	800200		16	64	64		1250	80
*GIFT SLAVE POINT H	177	7	170	10		2080170		35	64	64		3250	80
GIFT GILWOOD D	414	46	368	23		800170		14	64	64		1250	80
GIFT GILWOOD E	2390	228	2162	133	3480	800230		18	64	64		1250	80
GIFT GILWOOD G	1190	88	1102	68	3010	801000		80	320	320	1250	1906	80
*GIFT GILWOOD H	245	18	227	14	1180	800520		42	64	64		1250	80
GIFT GILWOOD J	2280	108	2172	134	1790	2401000		240	152	192	1250	3516	80
*GIFT GRANITE WASH D	191	8	183	11		800230		18	64	64		1250	80
*GILBY CARDIUM D	85	2	83	5		800050		4	64	64		1250	80
*GILBY CARDIUM E	106	13	93	6		800500		40	64	64		1250	80
*GILBY VIKING I	356	107	249	15		4000450		180	320	320		1250	80
*GILBY VIKING L	32	3	29	240000		800500		40	32	32		2500	80
*GILBY UPPER MANNVILLE D	145	12	133	8		801000		80	64	64		1250	80
GILBY BASAL MANNVILLE R	1700	225	1475	91	1980	1801000		180	128	128	1406	3930	90
*GILBY BASAL MANNVILLE AA	93	4	89	517000		850500		43	64	64		1328	85
*GILBY BASAL MANNVILLE BB	57		57	4		851000		85	64	64		1328	85
GILBY JURASSIC B	36800	12715	24085	1484	1760	2612		2229	1568	3872	0675	2813	90
PRIMARY													
WATER FLOOD													
*GILBY JURASSIC I	305	98	207	13		220100		2	32	32	0688	18639	90
GILBY JURASSIC J	443	146	297	18		25900860		2227	1536	3840	1686	1406	90
*GILBY D-3A	338	8	330	20	5000	900300		27	64	64		2647	90
GILWOOD GILWOOD B	861	44	817	50		1200000		90	64	64	1406	1815	120
*GIRoux LAKE VIKING D	65	12	53	3		1251000		125	64	64	1953	3984	125
*GLACIER BOUNDARY A	222	13	209	13	6150	800500		40	64	64		1250	80
GLADYS RUNDEL C	1700	336	1364	84	5060	800880		70	320	320	1328	1572	85
GLEN PARK D-3A	33500	15506	17994	1109	1450	4250480		204	64	64	11167	149306	80
GLEN PARK D-3B	560	49	511	31	2580	16080340		547	144	144	1250	2594	80
*GOLD CREEK CHARLIE LAKE C	85	21	64	4		800880		70	64	64		1484	95
*GOLD CREEK CHARLIE LAKE D	162		182	11		950330		31	64	64		1406	90
*GOLD CREEK DOIG A	116	3	113	7		900220		20	64	64		1406	90

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. ABILITY FACTOR	6 POOL PERFOR- MANCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL HEAD LOSS m ³ /d/ha
GOLDEN SLAVE POINT A	37000	9480	27520	1696	2000	33920500	1696	1408	1408	2409	23509	80
*GOLDEN SPIKE UPPER MANNVILLE C	417	27	390	24		1600380	61	128	128		1250	80
GOLDEN SPIKE D-3A	300000	139050	160950	9918	1000	9918	4166	544	544	18232		80
PRIMARY						0000						80
GAS FLOOD												80
*GOLDEN SPIKE D-3B	2370	1174	1196	74	9480	99180420	4166	544	544	18232	322580	80
*GOODWIN BASAL QUARTZ A	189	30	159	10		7010070	49	64	64		10953	80
GOOSE RIVER BEAVERHILL LAKE A	88320	28856	59464	3664	1000	800120	10	64	64		1250	80
PRIMARY						3664	3664	3584	8164	0449		165
SOLVENT FLOOD						0600						165
WATER FLOOD												165
GORDONDALE HALFWAY B	918	90	828	51	3140	13391000	1339	1152	2984	1162	59549	165
*GORDONDALE HALFWAY C	1360	38	1322	81		23251000	2325	2432	5180	0956	28207	165
*GORDONDALE HALFWAY D	137	47	90	6		1600360	58	128	128	1250		80
*GORDONDALE HALFWAY F	38	9	29	2		4020180	72	320	320		1256	80
*GRANDE PRAIRIE CHARLIE LAKE B	118	31	87	51	16000	1600510	82	128	128		1250	80
*GRANDE PRAIRIE CHARLIE LAKE D	266	7	259	16	5000	800330	26	64	64		1250	80
*GRANDE PRAIRIE HALFWAY A	4800	632	4168	257	3420	800500	40	64	64		1250	80
*GRANDE PRAIRIE HALFWAY J	66	2	64	420000		800500	40	64	64		1250	80
*GRANDE PRAIRIE HALFWAY K	144	9	135	810000		800500	40	64	64		1250	80
*GRANDE PRAIRIE HALFWAY L	158	7	151	9		800000	64	64	64		1250	80
*GUNN LOWER MANNVILLE A	1410	28	1382	85	1880	1600500	80	32	32	5000	13031	80
HALKIRK UPPER MANNVILLE D	70	1	69	4		800500		64	64		1250	80
*HALKIRK UPPER MANNVILLE G	23200	412	22788	1404	1000	14040710	997	856	896	1567	7662	80
HALKIRK UPPER MANNVILLE J	960	10	950	59	4070	2400410	98	144	144	1667	5000	80
HALKIRK UPPER MANNVILLE K	323	13	310	19	4210	801000	80	16	16	5000	6000	80
*HALKIRK LOWER MANNVILLE J	53	27	66	4		801000	80	16	16		5000	80
*HALKIRK LOWER MANNVILLE L	168	3	105	64	3350	800630	50	32	32		2500	80
*HALKIRK LOWER MANNVILLE M	115	4	111	7		800500	40	16	16		5000	80
HALKIRK CAMROSE B	760	40	720	44	1820	801000	80	64	64	1250	3516	80
*HALKIRK CAMROSE C	250	33	217	13		800320	26	64	64		1250	80
HALKIRK EAST ELLERSLIE A	2400	241	2159	133	9020	12000960	1152	128	128	9375	10000	80
HALKIRK EAST ELLERSLIE B	1600	229	1371	84	8570	7200350	252	96	96	7500	10000	80
*HALKIRK EAST ELLERSLIE C	279	4	275	17		800000	64	64	64		1257	80
HAMELIN CREEK TRIASSIC A	1820	227	1593	98	2450	2401000	240	152	192	1250	2807	80
*HANNA UPPER MANNVILLE B	105	13	92	6		800130	10	64	64		1250	80
*HARMATTAN EAST CARDIUM B	25	6	19	1		850060	5	64	64		1328	80
*HARMATTAN EAST CARDIUM D	77	11	66	4		800180	14	64	64		1250	80

ENERGY RESOURCES CONSERVATION BOARD													
CAIGAIT, ALBERTA													
POOL NAME	IP												
	ALLOCATION												
1	2	3	4	5	6	7	8	9	10	11			
INITIAL RECOVERABLE RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d ho	MAXIMUM RATE LIMITATION m ³ /d/ho	WELL HEAD M.A. m ³ /d	
*HARMATTAN EAST CARDIUM E	37	3	34	2	800040		3	64	64		1250	80	
*HARMATTAN EAST VIKING C	243	32	211	13	1100200		22	64	64		1719	110	
*HARMATTAN EAST VIKING E	7598	2470	5128	316	8040		1824	4800	4800	1188	1484	95	
*HARMATTAN EAST VIKING K	106	3	103	6	1100030		3	64	64		1719	110	
HARMATTAN EAST RUNDLE	121400	52475	68925	4247	2410	10235	5008	3648	4544	2252		140	
PRIMARY						1441140	164	64	64	2250		140	
WATER FLOOD						100910480	4844	3584	4480	2816		140	
*HARMATTAN EAST RUNDLE D	308	26	282	17		1150320	37	64	64		1797	115	
*HARD KEG RIVER A	555	10	545	34		1640000	479	576	576	1109		80	
HAYNES D-2A & D-3A	3730	1377	2353	145	4410	6390750	40	64	64		1250	80	
*HERCULES WABAMUN A	225	27	198	12	6670	800500	589	1216	3616	0221		80	
HIGHVALE CARDIUM C	3870	524	3346	206	3880	799	240	256	256	0223		80	
PRIMARY						574210	349	960	3360	0774		80	
WATER FLOOD						7430470	542	1920	5048	0555		80	
HIGHVALE LOWER MANNVILLE A	8720	1254	7466	460	6090	2801	139	448	448	0556		80	
PRIMARY						2490560	403	1472	4600			80	
WATER FLOOD						22400180	30	64	64		1250	80	
*HIGHVALE LOWER MANNVILLE B	120	54	66	4		800370	12	64	64		1250	80	
*HIGHVALE LOWER MANNVILLE D	102	22	80	5		800150	155	128	128		1250	80	
*HIGHVALE LOWER MANNVILLE R	318	41	277	17		1600970	20	64	64		1250	80	
*HIGHVALE LOWER MANNVILLE T	201		201	12		800250	170	152	192	1250		80	
HIGHVALE LOWER MANNVILLE U	1160	41	1119	69	3480	2400710	639	928	928	1640		80	
HIGHVALE BANFF H & NURDEGG D	7110	329	6781	418	3640	15220420	216	152	192	1250		80	
HIGHVALE BANFF A	3500	595	2905	179	1340	2400900	19	64	64		4047	80	
*HIGHVALE BANFF B	144	27	117	7		800240	19	64	64		1250	80	
*HIGHVALE BANFF M	214	40	174	11		800500	40	64	64		1250	80	
HIGHVALE BANFF P	445	84	361	22	3640	800950	76	64	64	1250		80	
HILLSMOON D-3A	336	6	330	20	4250	850240	20	64	64	1328		85	
HOMEGLEN-RIMBEY D-3B	3500	220	3280	202	1630	3290640	211	192	192	1714		110	
HOOKE JURASSIC A	95	70	40000	44		1600500	80	64	64	2500		80	
HUSSAR GLAUCONITIC A	32700	14693	18007	1110	1800	19980850	1698	480	480	4163		160	
HUSSAR GLAUCONITIC BB	636	227	409	25	6400	1600190	30	80	80	2000		80	
*HUSSAR GLAUCONITIC NNN	1190	30	1160	71	4960	3520090	32	128	128		2750	80	
*HUSSAR GLAUCONITIC RRR	36	4	32	2		800030	2	64	64		1250	80	
HUSSAR GLAUCONITIC SSS	1170	368	802	49	9800	48000250	120	320	320	1500		80	
*HUSSAR GLAUCONITIC TTT	55	14	41	3		800080	6	64	64		1250	80	
*HUSSAR GLAUCONITIC H2H	104	4	100	6		800000	14	64	64		1250	80	
*HUSSAR OSTRACOD X	49	17	32	2		1600090	14	128	128		1250	80	

	1	2	3	4	5	6	7	8	9	10	11		
P.O.O.L. NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PRODUCIBLE RESERVES 10 ⁶ m ³	P.O.O.L. ALLOCATION m ³ /d	P.O.O.L. HIGH QUALITY FACTOR	M.R.L. OR ADJUSTED POOL ALLOCATION m ³ /d	P.O.O.L. FAVOR- ABILITY FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d	MAXIMUM RATE LIMITATION m ³ /d	WELL H.A. m ³ /d
*HUSSAR OSTRACOD CC	83	27	56	3		800750		60	64	64		1250	80
*HUSSAR OSTRACOD FF	89	11	78	5		800280		22	64	64		1250	80
*HUSSAR OSTRACOD GG	56	1	55	3		800000			64	64		1250	80
*HUSSAR BASAL MANNVILLE OO	488	101	387	24		5600150		84	112	112		5000	80
*HUSSAR BASAL MANNVILLE AAA	1228	13	1215	75	4840	3630060		22	128	128		2836	80
*HUSSAR BASAL QUARTZ B	221	14	207	13		800040		3	64	64		1250	80
*HYTHE HALFWAY C	330	14	316	19		1801000		180	128	128		1406	90
*HYTHE HALFWAY E	266	1	265	16	5950	950500		48	64	64		1484	95
*HYTHE HALFWAY F	419	14	405	25	4000	1000500		50	64	64	1563	1938	100
*INNISFAIL BELLY RIVER A	422	35	387	24		1600070		11	128	128		1250	80
*INNISFAIL BELLY RIVER C	590		590	36	2220	800500		40	64	64	1250	2734	80
*INNISFAIL D-3	128000	56874	71126	4383	2360	103440890		9206	2848	2848	3632	25983	140
*JAYAR DUNVEGAN A	3450	513	2937	181	5220	9450270		255	576	576	1641	1773	105
*JAYAR DUNVEGAN B	233	56	177	11		1150570		66	64	64		1797	115
*JOARCAM VIKING	177000	78089	98911	6095	19650	119767		7576	6224	7455	15971		80
PRIMARY						352640100		3526	1776	2208	19856	25188	80
WATER FLOOD						710870040		2843	3648	4451	19487	25348	80
GAS FLOOD						134160090		1207	800	840	16770	21813	80
*JOARCAM VIKING C	58	11	47	3		1600000		60	128	128		1250	80
*JOFFRE VIKING B	1140	497	643	40	10000	4000150		17	152	152	2083	2633	80
*JOFFRE VIKING C	65	11	54	3		800210		17	64	64		1250	60
*JOFFRE VIKING D	510	129	381	23		4000020		8	160	160		2500	80
*JOFFRE VIKING E	185		185	11		16000500		80	128	128		1250	80
*JOFFRE BLAIRMORE L	38		38	2		800310		25	64	64		1250	80
*JOFFRE D-3B	8250	291	7959	490	1000	4901000		490	128	128	3828	19070	95
*JOFFRE D-3C	892	2	890	55	1640	900500		45	64	64	1406	4125	90
*JUDY CREEK BEAVERHILL LAKE A	580000	224272	355728	21921	1000	21921		21922	10560	33581	0653		140
PRIMARY						0000							140
SOLVENT FLOOD						219221000		21922	10560	33581	2076	40256	140
WATER FLOOD						0000							140
JUDY CREEK BEAVERHILL LAKE B	186000	75333	110667	6820	1000	6820		6820	3840	3840	1776	34305	150
SOLVENT FLOOD						68201000		6820	3840	3840	1776	34305	150
WATER FLOOD						0000							150
*JUDY CREEK BEAVERHILL LAKE C	550	137	413	25	12800	3200500		160	128	128		2500	160
JUDY CREEK SOUTH BEAVERHILL LAKE	4220	1726	2494	154	4030	621		549	448	532	1167	2422	155
PRIMARY						2240680		152	152	152	1167	4456	155
WATER FLOOD						3971000		397	256	340	1551		155
*JUDY CREEK SOUTH BEAVERHILL LAKE B	587	204	383	24		3000270		81	256	256		1172	150

POOL NAME	1 INITIAL RESERVES $10^3 m^3$	2 CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	5 POOL INLET ABILITY FACTOR	6 MRL OR ADJUSTED POOL ALLOCATION m^3/d	7 POOL INLET ABILITY FACTOR	8 EXPECTED PRODUCTION m^3/d	9 PRODUCTIVE AREA Hectares	10 WEIGHTED AREA Hectares	11 ALLOCATION m^3/d	12 MAXIMUM RATE LIMIT m^3/d	13 WELL M A m^3/d
*JUDY CREEK SOUTH BEAVERHILL LAKE C	1500	353	1147	71		4500330		149	384	384		1172	150
*JUMPBUSH UPPER MANNVILLE A	2820	459	2361	145	3310	4800630		302	384	384	1250	2172	80
*JUMPBUSH UPPER MANNVILLE E	576	174	402	25	6400	1600250		40	128	128	1250	1328	80
*JUMPBUSH UPPER MANNVILLE I	683	24	659	41	1950	800500		160	64	64	1250	3156	80
*KAKUT CHARLIE LAKE A	540	61	479	30		1601000		80	128	128		1250	80
*KAKWA MAIN CARDIUM A	510	104	406	25		3200250		80	256	256		1250	80
*KAKWA A CARDIUM A	14950	1871	13119	808	3660	2957		5101	4864	4864	0608		80
*KAKWA C CARDIUM A						8171320		1078	1344	1344	0608		80
*KAKWA C CARDIUM B	378	100	278	17		21401880		4023	3520	3520	0608		80
*KAKWA DUNVEGAN C	389	63	326	20		2400280		67	192	192		1250	80
*KAYBOB GETHING E	186	32	154	9		1600000		26	128	128		1250	80
*KAYBOB GETHING F	895	16	879	54	2450	1320450		59	64	64		2070	80
*KAYBOB GETHING F	406	7	399	25		1200000		64	64	64		1875	120
*KAYBOB TRIASSIC A	80	2	78	51	6000	800240		19	64	64		1250	80
*KAYBOB BEAVERHILL LAKE A WATER FLD	176000	77280	98720	6083	1650	100370530		9334	5952	5952	1686	24704	195
*KAYBOB BEAVERHILL LAKE B	2030	527	1503	93	6130	5700400		228	320	320	1781	1818	190
*KAYBOB SOUTH TRIASSIC A	177500	57877	119623	7372	1000	7372		7640	8832	26039	0283		85
*KEHO BOW ISLAND F	276	28	248	15		724730		341	256	256	0281	4219	85
*KEHO BOW ISLAND G	413	88	325	20		31871000		3187	3136	11258	1016	20092	85
*KIDNEY KEG RIVER A	2680	80	2600	160	2810	41121000		4112	5440	14525	0756	14943	85
*KIDNEY KEG RIVER B	2150	34	2116	130	4890	1600130		21	128	128		1250	80
*KIDNEY KEG RIVER C	1450	25	1425	88	2730	3200280		26	256	256		1250	80
*KIDNEY KEG RIVER D	683	15	668	41	1950	4500580		261	320	320	1406	2478	90
*KIDNEY KEG RIVER E	863	14	849	52	1540	6360120		76	384	384		1656	80
*KIDNEY KEG RIVER F	485	9	476	29	2760	2400630		151	152	192	1250	2234	80
*KIDNEY KEG RIVER G	608	5	603	37	2160	801000		80	64	64	1250	3156	80
*KIDNEY KEG RIVER H	560	14	546	34	2350	801000		80	64	64	1250	3984	80
*KIDNEY KEG RIVER I	393	5	388	24	3330	800500		40	64	64	1250	2594	80
*KIDNEY KEG RIVER J	385	7	378	23	3490	800500		40	64	64	1250	2813	80
*KIDNEY KEG RIVER K	755	13	742	46	3480	1600500		80	128	128	1250	1742	80
*KIDNEY KEG RIVER L	808	23	785	48	1670	800380		30	64	64	1250	3734	80
*KIDNEY KEG RIVER P	598	18	580	34	2220	800630		50	64	64	1250	2766	80
*KIDNEY KEG RIVER Q	192	7	185	11	7280	800750		60	64	64		1250	80
*KIDNEY KEG RIVER R	163	7	156	10	8000	800500		40	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	ALLOCATION											
	1	2	3	4	5	6	7	8	9	10	11	
	INITIAL RECOVERABLE RESERVES m ³ /m	1/2 CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES m ³ /m	POOL ALLOCATION m ³ /d	POOL INCAP- ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- ATION FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d	MAXIMUM RATE LIMITATION m ³ /d	WELL M.A. m ³ /d
*KIDNEY KEG RIVER S	146	4	142	9	8900		40	64	64		1250	80
KIDNEY KEG RIVER Z	1050	6	1044	64	2500		80	128	128	1250	2430	80
*KILLAM UPPER VIKING C	45	15	30	2			15	32	32		2500	80
*KILLAM UPPER VIKING H	388	49	339	21			60	160	160		2500	80
KILLAM GLAUCONITIC S	8000	670	7330	452	5310		1536	120	120	20000	322580	80
KILLAM GLAUCONITIC FF	5660	97	5563	343	5130		880	88	88	20000	322580	80
KITTY SLAVE POINT A	621	19	602	37	2160		44	64	64	1250	2875	80
KITTY SLAVE POINT B	1220	123	1097	68	3530		120	192	192	1250	1880	80
KITTY SLAVE POINT C	959	88	911	56	1430		80	64	64	1250	4625	80
*KITTY SLAVE POINT D	165	11	154	9			8	64	64		1250	80
KITTY SLAVE POINT F	309	9	300	18	4440		22	64	64	1250	1422	80
*KITTY GRANITE WASH A	126	26	100	6			40	64	64		1250	80
*KITTY GRANITE WASH B	242	1	241	15			168	1088	1088	0735	1250	80
LANAWAY CARDIUM	2920	904	2016	124	6450		25	128	128	0625	0844	80
LANAWAY CARDIUM C	366	142	224	14	5710		27	64	64		1250	80
*LANAWAY CARDIUM D	53	6	87	5			300	640	640	1563	1619	100
LANAWAY MANNVILLE	3500	934	2566	158	6330		15	64	64		1641	105
LANAWAY MANNVILLE B	160	29	131	8			28	64	64		1641	105
*LANAWAY MANNVILLE D	145	33	112	7			38	64	64		1719	110
*LANAWAY MANNVILLE E	117	6	111	7			1500000	64	64		2336	115
*LANAWAY ELKTON A	1010	39	971	60	2500		149	64	64		1563	100
*LANAWAY PEKISKU A	161	14	87	5			1750850	64	64		2734	175
*LANAWAY D-2A	486	37	449	28			35	64	64		3234	80
*LARNE KEG RIVER A	700	79	621	38	5450		7	128	128		1836	80
*LARNE KEG RIVER D	754	311	483	30	7840		22	128	128		1563	80
*LARNE KEG RIVER E	677	255	422	26	7700		980000	64	64		1531	80
*LARNE KEG RIVER T	330	15	315	19	5160		930000	64	64		1547	80
*LARNE KEG RIVER U	336	26	310	19			1210000	64	64		1891	80
*LARNE KEG RIVER W	408	17	391	24			800430	64	64	1250	1719	80
LARNE KEG RIVER Y	372	10	362	22	3640		20	64	64		1250	80
*LARNE KEG RIVER Z	160	17	143	9			14	64	64		1250	80
*LARNE KEG RIVER AA	250	6	244	15			26	64	64		3719	80
*LARNE KEG RIVER BB	83	10	793	49	4870		70	64	64		6797	80
*LARNE KEG RIVER CC	1470	28	1442	89	4890		60	64	64	1250	2719	80
LARNE KEG RIVER DD	588	20	568	35	2290		80	64	64	1250	2263	80
LARNE KEG RIVER EE	475	22	453	28	2860		20	64	64		1250	80
*LARNE KEG RIVER FF	175	9	166	10			40	64	64		1250	80
*LARNE KEG RIVER GG	217	9	208	13								

OIL APPROPRIATION DATA PAGE 18											
ALLOCATION											
YEAR 1987 MONTH OCTOBER											
X NO. 5											
IP											
1	2	3	4	5	6	7	8	9	10		
INITIAL RECOVERABLE RESERVES 10 ⁹ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PHORABLE RESERVES 10 ⁹ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	POOL OR ADJUSTED ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha
*LARNE KEG RIVER HH	375	23	352	22	5050	1110170	19	64	64		1733
*LARNE KEG RIVER JJ	430	14	416	26	3080	800620	50	64	64	1250	1984
*LARNE KEG RIVER KK	275	1	274	17	4710	800500	40	64	64	1250	1266
*LATOR DUNVEGAN A	1540	585	955	59		4750170	81	320	320		1484
*LEAHURST MANNVILLE M	153	9	144	9		800500	40	64	64		1250
*LEAHURST BASAL QUARTZ A	55	8	47	3		800000		64	64		1250
*LEAMAN LOWER MANNVILLE G	359	60	299	18		2400310	74	192	192		1250
*LEAMAN LOWER MANNVILLE M	152	8	144	9	8900	800500	40	64	64		1250
*LEAMAN NORDEGG C	1500	14	1486	92	6440	5920060	36	256	256		2313
*LEUDUC-WOODBEND BLAIRMORE NN	248	3	245	15		800190	15	64	64		1250
*LEUDUC-WOODBEND GLAUCONITIC A	305	5	300	18	5000	900220	20	64	64		1466
LEUDUC-WOODBEND D-3A WATER FLOOD	398000	193724	204276	125881	6950	2133670030	6401	7936	7936	26886	30654
LEUDUC-WOODBEND D-3J	720	17	703	43	1860	800600	48	64	64	1250	3328
*LEUDUC-WOODBEND D-3M	213		213	13		800500	40	64	64		1250
*LEEDALE BELLY RIVER D	168	4	164	10	8000	800200	16	64	64		1250
*LEO UPPER MANNVILLE A	870	79	791	49	3270	1600500	80	128	128	1250	2008
*LEO UPPER MANNVILLE B	133	18	115	7		800000		64	64		1250
*LEO UPPER MANNVILLE D	163	15	148	9		800080	6	64	64		1250
LOCHEND CARDIUM A	9040	1720	7320	45120	400	92000160	1472	6272	6272	1467	1563
*LOCHEND CARDIUM E	35	4	31	2		950160	15	128	128		0742
*LOCHEND CARDIUM F	11	2	9	1		850090	8	64	64		1328
*LOCHEND CARDIUM G	150	9	141	9		1100050	6	64	64		1719
*LOCHEND CARDIUM I	52	17	35	24	7500	950500	48	64	64		1484
*LOCHEND CARDIUM J	122	7	115	7	14290	1000500	50	64	64		1563
*LOCHEND CARDIUM K	110	2	108	7	13570	950500	48	64	64		1484
*LOMOND GLAUCONITIC A	116	2	114	7		800120	10	64	64		1250
*LOMOND SAWTOOTH A	154	19	135	8		800380	30	64	64		1250
*LONG COULEE GLAUCONITIC A	91	10	81	5		800000	32	32	32		2500
*LONG COULEE GLAUCONITIC B	47	10	37	2		800090	7	32	32		2500
*LONG COULEE GLAUCONITIC F	111	28	83	5		800630	50	64	64		1250
*LONG COULEE GLAUCONITIC G	118	17	101	6		800480	38	64	64		1250
*LONG COULEE GLAUCONITIC H	807	104	703	43	9300	4000270	108	224	224	1786	2500
*LONG COULEE GLAUCONITIC P	126	45	81	5		800750	60	32	32		2500
*LONG COULEE GLAUCONITIC Q	98	4	94	6		800660	5	64	64		1250
*LONG COULEE GLAUCONITIC R	447	38	409	25		2400130	31	152	192		1250
*LONG COULEE SUNBURST C	53	7	46	3		800000		64	64		1250
*LONG COULEE SUNBURST F	301	6	295	18	4440	800500	40	64	64	1250	1391
LOON SLAVE POINT A	3060	729	2331	144	9380	1351	342	1920	3626	0373	

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ¹² m ³	2 CUMULATIVE PRODUCTION 10 ¹² m ³	3 PROBABLE RESERVES 10 ¹² m ³	4 ALLOCATION				5 % MRL OR ADJUSTED POOL ALLOCATION m ³ /d	6 POOL PERFOR- MANCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/100	11 MAXIMUM LIMITATION m ³ /d/100	12 WELL M.A. m ³ /d
				POOL ALLOCATION m ³ /d	POOL INJECTION ABILITY FACTOR	POOL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR								
LUON SLAVE POINT A (CONTINUED)															
PRIMARY															
WATER FLOOD															
LUON SLAVE POINT C	910	46	864	53	4530	2381200	286	640	640	0372	1250	80			
*LUON SLAVE POINT D	39	6	33	2		11130050	56	1280	2986	0870	1688	80			
*LUON SLAVE POINT E	508	10	498	31		2400310	74	192	192	1250	1461	80			
LUON SLAVE POINT G	9920	193	9727	599	2670	800140	11	64	64		1250	80			
LCCN GRANITE WASH B	1600	233	1367	84	3810	1500150	23	64	64		2344	80			
*LUON GRANITE WASH C	214	26	188	12		3201000	784	1280	1280	1249	2253	80			
*LUON GRANITE WASH D	388	19	369	23	5000	801000	80	64	64		1250	80			
LUON GRANITE WASH E	2670	68	2602	160	3500	1150070	8	64	64		1797	80			
LUON GRANITE WASH H	298	5	293	18	4440	5600190	106	448	448	1250	1763	80			
LUON GRANITE WASH J	1900	208	1692	104	3080	800500	40	64	64	1250	1375	80			
LUBICON GRANITE WASH B	1050	115	935	58	2760	3200500	160	256	256	1250	2927	80			
LUBICON GRANITE WASH C	640	182	458	28	2860	1600720	115	128	128	1250	2430	80			
*MALMO BLAIRMORE A	1910	915	995	61	9270	800750	60	64	64	1250	2953	80			
*MANOLA LOWER MANVILLE E	861	16	845	52		5650090	51	64	64		8828	80			
*MANOLA LOWER MANVILLE F	410	36	374	23		4000170	68	320	320		1250	80			
MANYBERRIES SUNBURST A	900	367	533	33	9700	1600630	101	128	128		1250	80			
MANYBERRIES SUNBURST B	1980	774	1206	74	14050	3200230	74	160	160	2000	2500	80			
MANYBERRIES SUNBURST J	281	82	199	122	6670	10400500	520	384	384	2708	5000	80			
MANYBERRIES SUNBURST O	2880	561	2319	143	3920	3200250	80	160	160	2000	2500	80			
MANYBERRIES SUNBURST Q	6000	961	5039	311	6430	5610800	449	288	288	1948	2958	80			
MANYBERRIES SUNBURST U	419	97	322	20	4000	20000830	1660	928	928	2155	2500	80			
*MANYBERRIES SUNBURST CC	91	3	88	5		800550	76	64	64	1250	1938	80			
*MANYBERRIES SUNBURST II	149	16	133	8		800100	8	32	32		2500	80			
MANYBERRIES SUNBURST JJ	2880	769	2111	130	5540	800310	25	64	64		1250	80			
MANYBERRIES SUNBURST KK	1800	440	1360	84	15240	7200310	223	320	320	2250	3507	80			
MANYBERRIES SUNBURST LL	1370	170	1200	74	8650	12800320	410	640	640	2000	2500	80			
MANYBERRIES SUNBURST MM	878	7	871	54	2960	6400610	390	480	480	1333	2500	80			
MANYBERRIES SUNBURST OO	2550	456	2094	129	5580	1600500	80	128	128	1250	2031	80			
*MARKERVILLE VIKING C	84		84	5		7200500	360	576	576	1250	1250	80			
*MATZWIN GLAUCONITIC B	187	8	179	11		800000	16	64	64		1250	80			
*MATZWIN LOWER MANVILLE D	112	13	99	6		800200	32	64	64		1250	80			
*MATZWIN LOWER MANVILLE E	458	2	496	31	5160	800400	80	128	128		1250	80			
*MATZWIN PEKISKO C	88	5	83	51	6000	1600500	80	64	64		1250	80			
*MCLEANS CREEK GILWOOD A	454	24	430	26	9630	800500	125	128	128		1953	125			



POOL NAME	1 INITIAL RESERVES 10 ⁶ m ³	2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PRORATABE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL ADJUSTED ALLOCATION m ³ /d	6 POOL ADJUSTED ALLOCATION m ³ /d	7 EXPECTED PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d	11 MAXIMUM LIMITATION m ³ /d	12 WELL M.A. m ³ /d
*MCLEOD GETHING E	119		118	712140	850500	43	64	64	64		1328	85
*MEDICINE RIVER CARDIUM A	17		15	1	80010	1	64	64	64		1250	80
*MEDICINE RIVER CARDIUM B	123		113	7	800170	14	64	64	64		1250	80
MEDICINE RIVER VIKING D	9150	1610	7540	465	4078	1854	4096	5296	5296	0770		
PRIMARY												
WATER FLOOD												
*MEDICINE RIVER VIKING M	501	114	387	24	19220590	1134	2496	2496	2496	0770	1250	80
MEDICINE RIVER GLAUCONITIC A	22750	8070	14680	905	20003360	720	1600	2800	2800		1250	80
PRIMARY												
WATER FLOOD PROJ NO 14					4000450	180	320	320	320		1250	80
WATER FLOOD PROJ NO 15					5702	2891	4952	8704	8704	0655		
WATER FLOOD PROJ NO 16					8390950	797	1280	1280	1280	0655	1563	100
WATER FLOOD PROJ NO 18					7840200	157	640	1280	1280		1225	100
WATER FLOOD PROJ NO 19					11740300	352	856	1792	1792	1310	1664	100
WATER FLOOD PROJ NO 20					3350410	137	256	512	512	1309	2137	100
WATER FLOOD PROJ NO 21					8390550	461	640	1280	1280	1311	2094	100
WATER FLOOD PROJ NO 22					6710350	235	512	1024	1024	1311	1520	100
MED RIVER GLAUC D & DSTRACOD A	5243	1606	3637	22426000	7160850	609	576	1152	1152		1243	100
PRIMARY					841000	84	128	128	128	1313	2406	100
WATER FLOOD					1680350	59	128	256	256	1313	1852	100
*MEDICINE RIVER OSTRACOD B	922	289	633	39	5824	153	1536	2472	2472	2356		
*MEDICINE RIVER OSTRACOD S	111	52	59	4	1726000	87	832	832	832		2074	85
MEDICINE RIVER BASAL QUARTZ B	6500	1543	4957	305	10210150	153	704	1640	1640		1450	85
PRIMARY					3800230	87	256	256	256		1484	95
WATER FLOOD					900140	13	64	64	64		1406	90
*MEDICINE RIVER BASAL QUARTZ BB	134	40	94	6	1711	368	832	1702	1702	1005		
MEDICINE RIVER JURASSIC A	18000	8296	9704	598	5790440	255	480	576	576	1206	2813	90
PRIMARY					11320100	113	352	1126	1126	3216	10852	90
WATER FLOOD					1100160	18	64	64	64		1719	110
*MEDICINE RIVER JURASSIC C	30070	7315	22755	1402	1621	1054	1088	2381	2381	0681		
PRIMARY					16210650	1054	1088	2381	2381	1490	2813	90
WATER FLOOD					2369	2019	1400	3898	3898	0608	10772	95
MEDICINE RIVER JURASSIC D	31530	8233	23297	1436	972310	224	160	160	160	0606	2969	95
PRIMARY					22726790	1795	1280	3738	3738	23742		
WATER FLOOD					1795	1454	704	704	704	2550		
*MEDICINE RIVER JURASSIC K	865	327	538	33	826800	66	32	32	32	2563	6750	80
*MEDICINE RIVER JURASSIC O	192	8	184	11	17130810	1388	672	672	672	2545	7440	80
MEDICINE RIVER ELKTON-SHUNDA C	520	191	329	20	4750490	233	160	160	160		2569	95
					1050500	53	64	64	64		1641	105
					1051000	105	64	64	64	1641	2406	105

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule



POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^6 m^3$	2 CUMULATIVE PRODUCTION $10^6 m^3$	4 ALLLOCATION				5 MRT OR ADJUSTED POOL ALLOCATION m^3/d	6 EXPECTED PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
			PROPORTABLE RESERVES $10^6 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ADJUSTED FACTOR	POOL PERIOD FACTOR							
MEDICINE RIVER PEKISKO E PRIMARY	8050	2518	5532	341	3960	1350	362	224	464	2909	2909	2969	95
WATER FLOOD						1860260	48	64	64	2906	2906	2969	95
MEDICINE RIVER PEKISKO N	7500	1125	6375	393	2750	11640270	314	160	400	7275	7275	13963	90
MEDICINE RIVER PEKISKO R	1970	566	1404	87	3100	10810410	443	856	896	1206	1206	2311	90
MEDICINE RIVER PEKISKO S	366	30	336	21	4520	2700500	135	192	192	1406	1406	3036	90
MEDICINE RIVER PEKISKO U	311	44	311	19	4740	900500	95	32	32	2969	2969	3375	95
MEDICINE RIVER D-3A	1360	44	1316	81	2470	2001000	200	64	64	1406	1406	1438	90
*MEDICINE RIVER D-3B	789	6	783	48	4850	2330090	21	64	64	3125	3125	6281	200
*MEDICINE RIVER D-3C	456	3	453	28	6440	1800500	90	64	64	3125	3125	6281	200
MEEKWAP D-2A	45340	15262	30078	1853	1010	1872	2193	2176	4096	0457	0457	2813	180
PRIMARY						1173740	438	256	3840	0457	0457	4555	110
WATER FLOOD						17551000	1755	1920	3840	0914	0914	16490	110
MEEKWAP D-2B	525	131	394	24	4380	1050380	40	64	64	1641	1641	2422	105
*MEEKWAP D-2E	178	10	168	10	1050100	1050100	11	64	64	1641	1641	2422	105
*MEEKWAP D-2F	302	72	230	14	2200230	2200230	51	128	128	1719	1719	1719	110
MELLOWDALE LOWER MANNVILLE B	1470	129	1341	83	4820	4000470	188	320	320	1250	1250	1359	80
*MICHICHI LOWER MANNVILLE A	459	72	427	26	1600580	1600580	93	128	128	1250	1250	1250	80
*MICHICHI LOWER MANNVILLE I	806	8	798	49	2400100	2400100	24	152	192	1250	1250	1250	80
MICHICHI LOWER MANNVILLE K	326	2	324	20	4000	800350	40	64	64	1250	1250	1500	80
MICHICHI BANFF A	430	129	301	192	1050	4000830	332	320	320	1250	1250	2344	80
*MICHICHI BANFF C	356	24	332	202	0000	4000000	187	128	128	1252	1252	3125	80
MICHICHI BANFF D	2600	82	2518	155	4650	7210260	15	576	576	1335	1335	1335	80
*MICHICHI BANFF E	321	4	317	20	4750	950160	15	64	64	1484	1484	1484	80
*MICHICHI BANFF F	269	2	267	16	5000	801000	80	64	64	1250	1250	1250	80
MICHICHI BANFF H	180	32	148	9	8900	800380	30	64	64	1250	1250	1250	80
*MICHICHI BANFF I	44	13	31	2		800500	40	64	64	1250	1250	1250	80
*MIKAN UPPER MANNVILLE F	134	24	110	7		1600150	24	128	128	1250	1250	1250	80
*MIKAN UPPER MANNVILLE G	193	19	174	11		800250	20	64	64	1250	1250	1250	80
*MIKAN UPPER MANNVILLE H	341	58	283	17		1600350	40	128	128	1250	1250	1250	80
*MIKAN D-2A	1090	372	718	44		3230650	210	152	152	1250	1250	1250	80
MIKAN D-2B	1110	261	844	52	3080	1600430	69	128	128	1250	1250	1250	80
*MIKAN D-2C	290	56	234	14		800380	30	64	64	1250	1250	1250	80
MIKAN D-2D	524	57	467	29	2760	800800	64	64	64	1250	1250	1250	80
*MIKAN D-2E	310	9	301	19		920000	160	64	64	1250	1250	1250	80
*MIKAN D-2F	298	24	274	17		1601000	80	128	128	1250	1250	1250	80
*MIKAN D-3B	1290	209	1081	67	1190	801000	23	64	64	1250	1250	1250	80
*MINEHEAD CARDIUM A	525	25	500	31	5000	1550150	23	64	64	1250	1250	1250	130

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	ALLOCATION 4										WELL M.A. m ³ /d
	1	2	3	4	5	6	7	8	9	10	
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PRORATABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	INCAP ADJUSTED POOL ALLOCATION m ³ /d	POOL PERIOD FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha
*MINNEHIK-BUCK LAKE BELLY RIVER A	215	43	172	11	800270	22	64	64	64	1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER B	238	25	213	13	800040	3	64	64	64	1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER C	1010	82	928	57	1400	66	64	64	64	1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER E	250	39	211	13	800640	51	64	64	64	1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER F	538	69	469	29	2760	80	64	64	64	1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER G	70	15	55	3	800010	1	64	64	64	1250	80
*MINNEHIK-BUCK LAKE CARDIUM E	102	3	99	6	800100	8	64	64	64	1250	80
*MINNEHIK-BUCK LAKE VIKING C	148	35	113	7	800540	43	64	64	64	1250	80
*MINNEHIK-BUCK LAKE VIKING E	42	11	31	2	800270	22	64	64	64	1250	80
*MINNEHIK-BUCK LAKE VIKING F	32	10	22	1	1600150	24	128	128	128	1250	80
*MINNEHIK-BUCK LAKE VIKING H	136	32	104	6	2400280	67	152	192	1250	3125	80
*MINNEHIK-BUCK LAKE VIKING I	21	9	12	1	800150	60	64	64	64	1250	80
*MINNEHIK-BUCK LAKE OSTRACOD A	1450	372	1118	69	9350430	402	704	704	704	1328	85
*MINNEHIK-BUCK LAKE OSTRACOD B	100	26	74	5	850180	15	64	64	64	1328	85
*MINNEHIK-BUCK LAKE OSTRACOD G	118	55	196	12	2700120	194	152	192	194	1406	90
*MINNEHIK-BUCK LAKE OSTRACOD H	136	6	118	7	850350	30	64	64	64	1328	85
*MINNEHIK-BUCK LAKE OSTRACOD E&F	41	2	130	8	900070	6	64	64	64	1406	90
*MINNEHIK-BUCK LAKE JURASSIC B	198	1	39	2	900060	5	64	64	64	1406	90
*MINNEHIK-BUCK LAKE BANFF A	60800	208166	399834	24639	1060	26229	44056	90563	0288	1406	90
MITSUE GILWOOD A					26117	2399	3456	3584	0294	1563	80
PRIMARY					10342320	11665	16856	42578	0727	6837	80
SOLVENT FLOOD					122790550	12165	23744	44401	0535	11685	80
WATER FLOOD					128050950	667	56	96	6948	57333	80
MORINVILLE D-3B	18600	7775	10825	667	1000	25	16	16	16	5000	80
*MORINVILLE D-3D	171	23	148	9	800310	320	64	64	64	21146	80
*MORINVILLE D-3E	3430	264	3166	195	1640	320	64	64	64	1250	80
*MORINVILLE D-3G	127	5	122	8	800000	120	152	192	1250	1250	80
*MORINGSIDE BELLY RIVER A	349	77	349	221	10910	541	832	832	832	1250	80
*NELSON VIKING A	1340	1340	1263	78	10400520	61	64	64	64	1250	80
*NEVIS BLAIRMORE D	38	12	26	2	800000	40	64	64	64	1250	80
*NEVIS BLAIRMORE F	215	34	181	11	1600380	298	128	128	128	1250	80
*NEVIS BLAIRMORE H	72	1	71	4	800500	40	64	64	64	1250	80
*NEVIS UPPER MANNVILLE A	1620	389	1231	761	2630	40	576	576	1667	2560	80
*NEVIS UPPER MANNVILLE E	161	7	154	9	800500	40	64	64	64	1250	80
*NEVIS D-2A	822	8	814	50	2430020	5	128	128	128	1858	80
*NEVIS D-3G	6080	213	5867	362	1000	181	64	64	64	28109	80
NEW NORWAY D-2	14000	6177	7823	482	8590	455	112	112	112	36964	80
*NIPISI SLAVE POINT A	353	31	322	20	1600280	45	128	128	128	1250	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PRIORITABLE RESERVES 10 ⁶ m ³	4 ALLOCATION				5 MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	6 EXPECTED PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMIT m ³ /d/ha	11 WELL IN A m ³ /d
				POOL ALLOCATION m ³ /d	POOL ADJUSTING FACTOR	POOL ADJUSTING FACTOR	POOL ADJUSTING FACTOR								
NIPISSI SLAVE POINT C	435		429	26	3080			800500	40		64		1250	2016	80
NIPISSI GILWOOD A	570000	193295	376705	23214	1000			23214	24084	30656	55116		0421		80
PRIMARY								6742290	1543	1468	1600		0479	7094	80
SOLVENT FLOOD								84791000	8479	8640	20131		0981	19434	80
WATER FLOOD								140621000	14062	20608	33385		0682	13512	80
*NIPISSI GILWOOD E	203	76	127	8				800380	30	64	64			1250	80
*NIPISSI GILWOOD G	225	49	176	11				800060	5	64	64			1250	80
*NIPISSI GILWOOD H	225	16	209	13	12310			1600950	152	128	128		1250	2344	80
*NIPISSI GILWOOD I	272	25	247	15	9330			800500	40	64	64			1250	80
NIPISSI KEG RIVER SANDSTONE E	7180	1565	5615	346	1620			5611000	561	512	512		1096	4148	80
NIPISSI KEG RIVER SANDSTONE H	480	78	402	25	3200			801000	80	64	64		1250	2219	80
*NIPISSI KEG RIVER SANDSTONE L	154	34	120	7				800150	12	64	64			1250	80
NIPISSI KEG RIVER SANDSTONE M	875	32	843	52	1540			801000	80	64	64		1250	4047	80
NIPISSI KEG RIVER SANDSTONE O	745	13	732	45	1780			801000	80	64	64		1250	3438	80
*NITON CARDIUM A	203	51	152	9	8900			800000	40	64	64			1250	80
*NITON CARDIUM B	137	30	107	7				800000	80	64	64			1250	80
*NITON CARDIUM E	213	15	198	12				801000	160	128	128			1250	80
*NITON CARDIUM F	413	20	393	24				1601000	160	128	128			1250	80
NITON CARDIUM G	281	9	272	17	4710			800500	40	64	64		1250	1297	80
*NITON BASAL QUARTZ G	177	1	176	11				800000	80	64	64			1250	80
NITON BASAL QUARTZ L	332	99	233	14	5710			800430	34	64	64		1250	1531	80
*NITON ROCK CREEK C	70	23	47	3				800000	19	64	64			1250	80
*NITON ROCK CREEK D	95	39	56	3				800240	8	64	64			1250	80
*NORTHVILLE JURASSIC A	231	11	220	14				800100	240	152	192		1250	2219	80
OPEN CREEK BELLY RIVER B	1440	205	1235	76	3160			2401000	364	832	832		1251	1387	80
OTTER SLAVE POINT A	6000	347	5653	348	2990			10410350	1167	1024	1024		1252	1898	80
OTTER GRANITE WASH A	6570	727	5843	360	3560			12820910	26	64	64			1250	80
*OTTER GRANITE WASH D	75	13	62	4				800330	561	448	448		1252	4359	80
OTTER GRANITE WASH F	6600	134	6466	398	1410			5611000	240	192	192		1250	4792	80
OTTER GRANITE WASH I	3110	207	2903	179	1340			2401000	40	64	64		1250	2406	80
OTTER GRANITE WASH J	519	16	503	31	2580			800500	40	64	64		1250	1484	80
OTTER GRANITE WASH K	330	8	322	20	4000			800500	40	64	64		1250	3828	80
OTTER GRANITE WASH L	828	85	743	46	1740			800500	40	64	64		1250	2500	80
*PAKOWKI LAKE SUNBURST B	168	19	149	9	17780			1600500	80	64	64		1250	1865	80
PANNY KEG RIVER A	1210	135	1075	66	3640			2401000	240	152	192		1250	2813	80
PANNY KEG RIVER B	610	51	559	34	2350			800500	40	64	64		1250	8461	80
PANNY KEG RIVER C	3660	401	3259	201	1000			2011000	201	128	128		1570	9616	80
PANNY KEG RIVER D	10400	689	9711	598	1000			5981000	598	320	320		1865		80

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POOL NAME	INITIAL RECOVERABLE RESERVES m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBATABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MORE OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFORM- ANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL HEAD m ³ /d
*PANNY KEG RIVER E	234	33	201	12		801000		80	64	64	1250	80	
PANNY KEG RIVER F	750	31	719	44	1820	800750		60	64	64	1250	3469	80
PANNY KEG RIVER G	1220	117	1103	68	1180	801000		80	64	64	1250	5641	80
PANNY KEG RIVER H	729	16	713	44	1820	801000		80	64	64	1250	1688	80
PANNY KEG RIVER I	1430	42	1388	86	1000	861000		86	64	64	1344	6609	80
PANNY KEG RIVER J	428	8	420	26	3080	800500		40	64	64	1250	1984	80
PANNY KEG RIVER K	665	15	650	40	4000	1600500		80	128	128	1250	1539	80
*PANNY KEG RIVER L	217	3	214	13		800500		40	64	64	1250	80	
*PANNY KEG RIVER M	443	12	431	27	4860	1310110		14	64	64	2047	80	
PARFLESH UPPER MANNVILLE D	328	25	303	19	4210	800500		40	16	16	5000	6063	80
PARFLESH UPPER MANN G WATER FLOOD	5380	2101	3279	202	2770	5600800		448	288	288	1944	5528	80
*PEARCE D-2A	108	39	69	4		1150240		28	64	64	3165	1797	115
PEAVEY BLAIRMORE	4430	977	3453	213	7140	1521		400	416	480	3165	5000	80
PRIMARY						9130370		338	288	288	3170	4414	80
WATER FLOOD						5650110		62	128	192		5000	80
*PEAVEY BLAIRMORE C	79	17	62	4		800280		22	16	16		5000	80
*PEAVEY BLAIRMORE D	43	3	40	2		800040		3	16	16		5000	80
*PECO BELLY RIVER C	2640	246	2394	148		9900610		604	704	704	1406	1406	90
*PECO BELLY RIVER E	402	25	377	23	5180	1190110		13	64	64	1859	1859	95
*PECO BELLY RIVER H	341	26	315	19		1200800		96	64	64	1875	120	
*PECO BELLY RIVER I	157		157	10		800400		64	64	64	1250	80	
*PECO BELLY RIVER J	200		200	12		850000			64	64	1328	85	
*PECO BELLY RIVER K	550	8	582	36	4870	1750040		7	64	64	2734	85	
*PECO BELLY RIVER L	154	1	153	9		800000			64	64	1250	80	
*PECO BELLY RIVER M	225	6	219	13		800000			64	64	1250	80	
*PECO CARDIUM C	228	67	161	10		2400050		12	128	128	1875	120	
*PECO CARDIUM D	47	4	43	3		1200060		7	64	64	1875	120	
*PECO CARDIUM E	27	11	16	1		1200420		50	64	64	1875	120	
*PECO CARDIUM H	77	5	72	4	30000	1200000			64	64	1875	120	
*PECO GETTING B	185	17	168	10		2000250		50	64	64	3125	200	
PEMBINA KEYSTONE BELLY RIVER B	96800	30246	66554	4101	1230	5044		3737	6080	15182	0328	80	
PRIMARY						1840760		144	576	576	0328	80	
WATER FLOOD						48550740		3593	5504	14806	0882	80	
PEMBINA KEYSTONE BELLY RIVER C	30800	10412	20388	1256	1910	2399		1700	2048	4752	0505	80	
PRIMARY						2261850		418	448	448	0504	80	
WATER FLOOD						21730590		1282	1600	4304	1358	80	
PEMBINA KEYSTONE BELLY RIVER L	11600	2495	9105	56110730		6020		414	1024	2445	2462	80	
PRIMARY						6300140		88	256	256	2461	80	

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROPORTABLE RESERVES 10 ⁶ m ³	4 ALLOCATION		5 POOL INCAP. ABILITY FACTOR	6 EXPECTED PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL NO. m ³ /d
				POOL ALLOCATION m ³ /d	POOL INCAP. ABILITY FACTOR							
*PEMBINA BELLY RIVER V2V	186		186	11			14	64			1250	80
*PEMBINA BELLY RIVER X2X	600	4	596	37	4820		20	64			2781	80
*PEMBINA BELLY RIVER Y2Y	263	4	259	16	5000		40	64			1250	80
*PEMBINA BELLY RIVER Z2Z	369	2	367	23	3480		40	64		1250		80
*PEMBINA BELLY RIVER B3B	250	22	228	14	5710		40	64			1250	80
*PEMBINA LEA PARK A	282	47	235	14	5710		60	64		1250		80
*PEMBINA CARDIUM H	145	49	96	6			8	64			1250	80
*PEMBINA CARDIUM I	320	16	304	19	4210		25	64		1250		80
*PEMBINA CARDIUM J	165	7	158	10			15	64			1484	80
*PEMBINA CARDIUM K	247	10	237	15			15	64			1250	80
*PEMBINA CARDIUM L	225	66	159	10	6000		160	128	128	1250		80
*PEMBINA CARDIUM M	311	13	298	18	5110		11	64			1438	80
*PEMBINA CARDIUM N	240	12	228	14			12	64			1250	80
*PEMBINA CARDIUM O	25	1	24	1			29	64			1250	80
*PEMBINA SECOND WHITE SPECKS A	100	12	88	5			40	64			1250	80
*PEMBINA SECOND WHITE SPECKS B	257	12	245	15			96	64			1250	80
*PEMBINA VIKING B	1200	450	750	46	26080		40	64		0893		80
*PEMBINA VIKING F	52	18	34	240000			40	64			1250	80
*PEMBINA VIKING G	136	6	130	810000			40	64			1250	80
*PEMBINA GLAUCONITIC K	318		318	20			502	704	704		1469	80
*PEMBINA LOBSTICK GLAUCONITIC R	2850	134	2716	167	5270		5	64			1625	80
*PEMBINA LOBSTICK GLAUC F, L&M	353	11	342	21	4960		5	64			1250	80
*PEMBINA OSTRACOD D	143	42	101	6			2105	2944	8220	0243		80
*PEMBINA OSTRACOD E	11970	1473	10497	647	3090		153	152			1250	80
PRIMARY							1952	2752	8028	0709		80
WATER FLOOD							8	64			1250	80
*PEMBINA OSTRACOD F	93	19	74	5			320	224	224	1429		80
*PEMBINA OSTRACOD K	351	41	310	19	4210		14	64			1641	105
*PEMBINA OSTRACOD N	37	1	36	2			192	512	512		1250	80
*PEMBINA KEYSTONE ELLERSLIE A	1600	662	938	58	5520		3	64			1250	80
*PEMBINA ELLERSLIE D	155	9	146	9			3	64			1250	80
*PEMBINA ELLERSLIE E	127	25	102	6			19	64			1250	80
*PEMBINA ELLERSLIE G	1870	156	1714	106			3	64			1250	80
*PEMBINA ELLERSLIE I	129	16	113	7			41	64			1250	80
*PEMBINA ELLERSLIE K	68	4	64	4			103	152	152		1250	80
*PEMBINA ELLERSLIE B	242	31	211	13			11	128	128		1250	80
*PEMBINA JURASSIC E	763	45	718	44								110
*PEMBINA JURASSIC F	88	12	76	5								

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /m	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	4 ALLOCATION			5 3% MAXIMUM ADJUSTED POOL ALLOCATION m ³ /d	6 EXPECTED POOL PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
			PROBABLE RESERVES m ³ /m	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR							
*PEMBINA JURASSIC G	96	5	91	6		850080	7	64	64		1328	85
*PEMBINA JURASSIC J	131	10	121	7		800500	40	64	64		1250	100
*PEMBINA JURASSIC K	300	32	268	17		1000700	70	64	64		1563	80
*PEMBINA JURASSIC M	209	3	206	13		800500	40	64	64		1250	80
*PEMBINA JURASSIC N	172	2	170	10	8000	800370	30	64	64		1250	80
*PEMBINA JURASSIC Q	315	6	309	19	5260	1000240	24	64	64		1563	100
*PEMBINA PEKISKO B	99		99	61	3330	800500	40	64	64		1250	80
PEMBINA BLUERIDGE A	975	224	751	46	2930	1350500	68	128	128	1055	2250	135
PEMBINA BLUERIDGE D	615	68	547	34	3970	1350850	115	64	64	2109	2844	135
PEMBINA NISKU A SOLVENT FLOOD	19600	4204	15396	949	1000	9491000	949	128	128	7414	45305	195
*PEMBINA NISKU B WATER FLOOD	260	44	236	154	2330	1851000	185	64	64		2851	185
PEMBINA NISKU C WATER FLOOD	7150	2309	4841	298	1000	2981000	298	192	192	1552	11021	140
PEMBINA NISKU D SOLVENT FLOOD	34600	7597	27003	1664	1000	16641000	1664	320	320	5200	31994	130
PEMBINA NISKU E WATER FLOOD	2300	579	1721	106	1420	1511000	151	64	64	2359	10641	150
PEMBINA NISKU G SOLVENT FLOOD	21000	4795	16205	999	1000	9991000	999	152	192	5203	32365	180
PEMBINA NISKU H WATER FLOOD	2340	425	1915	118	1360	1601000	160	128	128	1250	5406	160
PEMBINA NISKU I WATER FLOOD	3000	246	2754	170	1000	1701000	170	64	64	2656	13875	80
PEMBINA NISKU J WATER FLOOD	5640	1214	4426	273	1000	2731000	273	128	128	2133	13039	165
PEMBINA NISKU K SOLVENT FLOOD	20800	3832	16968	1046	1000	10461000	1046	128	128	8172	48086	180
PEMBINA NISKU L SOLVENT FLOOD	41000	6326	34674	2137	1000	21371000	2137	320	320	6678	37909	175
PEMBINA NISKU M SOLVENT FLOOD	21400	3832	17568	1083	1000	10831000	1083	152	192	5641	32974	170
PEMBINA NISKU N WATER FLOOD	7200	521	6679	412	1000	4121000	412	152	192	1146	11054	155
PEMBINA NISKU O SOLVENT FLOOD	11900	1753	10147	625	1000	6251000	625	128	128	4883	27508	170
PEMBINA NISKU P SOLVENT FLOOD	33150	4771	28379	1749	1000	17491000	1749	256	256	6832	38316	180
PEMBINA NISKU Q SOLVENT FLOOD	23500	1753	21747	1340	1000	13401000	1340	256	256	5234	27160	175
PEMBINA NISKU R WATER FLOOD	1920	359	1561	96	1670	1601000	160	128	128	1250	4438	160
PEMBINA NISKU S WATER FLOOD	3500	685	2815	173	1000	1731000	173	64	64	2703	16188	140
*PENHOLD VIKING B	1020	245	775	48		10400270	281	832	832		1250	80
PENHOLD VIKING E	359	1	398	25	3200	800000		64	64	1250	1844	80
*PENHOLD VIKING F	148	1	147	9	8900	800500	40	64	64		1250	80
*PENHOLD VIKING H	160	6	154	9	8900	800500	40	64	64		1250	80
*PENHOLD LOWER MANNVILLE D	206	7	199	12		800500	40	64	64		1250	80
*PENHOLD LOWER MANNVILLE E	240	5	235	14	11430	1600500	80	128	128		1250	80
*PINE CREEK BELLY RIVER A	87	3	84	5		800000		64	64		1250	80
*PINE CREEK CARDIUM L	65	19	46	3		800180	14	64	64		1250	80
*PINE CREEK CARDIUM M	172	41	131	8		1000300	30	64	64		1563	100
*PINE CREEK CARDIUM N	151	17	134	8		800190	15	64	64		1250	80
*PINE CREEK CARDIUM O	157	5	152	9		800130	10	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 PODI ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 POOL ON PRODUCTION FACTOR	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL H.A. m ³ /d
PINE CREEK CARDIUM P	50		2		326670	800500	64	64	1250	1328	80
PINE CREEK CARDIUM HGI	6100	1579	4521	27913100		36550100	4288	4288	0852	1563	85
PINE CREEK SECOND WHITE SPECKS A	2860	1065	1795	11115140		5710600	384	384	1487	2203	95
*POUCE COUPE HALFWAY C	924	64	860	53		3200280	256	256		1250	80
*POUCE COUPE HALFWAY D	458	6	452	28	2860	800600	64	64	1250	2125	80
POUCE COUPE SOUTH BOUNDARY B	12060	1157	10843	668	3950	2639	2752	4221	0625		80
PRIMARY						6000800	960	960	0625		80
WATER FLOOD						20390440	1792	3261	1138		80
*POUCE COUPE SOUTH BOUNDARY C	133	48	85	5		800190	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY E	113	15	98	6		800280	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY F	125	13	112	7		800190	64	64		1250	80
POUCE COUPE STH BDY A & CHAR LK B	4650	698	3952	244	4260	1039	1024	1677	0620		80
PRIMARY						3970510	640	640	0620		80
WATER FLOOD						6430180	384	1037	1674		80
*PREVD VIKING A	219		219	13	6540	850500	64	64		1250	85
*PREVD VIKING B	320	95	225	14		6400270	512	512		1250	80
*PREVD VIKING D	194	39	155	10		3200330	256	256		1250	80
*PREVD VIKING E	142		142	9	8900	800500	64	64		1250	80
*PREVD VIKING F	10		10	180000		800500	64	64		1250	80
PREVD UPPER MANNVILLE B	159	6	153	9	8900	800500	64	64		1250	80
PREVD LOWER MANNVILLE C	1300	77	1223	75	1070	801000	80	64	1250	6016	80
*PREVD PEKISKO A	170	14	345	21	3810	800620	50	64	1250	1656	80
*PROGRESS DOE CREEK A	960	25	935	58	850710	7200270	194	576	1250	1328	85
*PROGRESS CHARLIE LAKE B	15	1	14	1		800060	5	64		1250	80
*PROGRESS CHARLIE LAKE C	145	3	142	9		800170	14	64	1250	6016	80
*PROGRESS CHARLIE LAKE E	122	2	120	71	1450	800500	40	64	1250	1250	80
*PROGRESS CHARLIE LAKE F	93	6	87	516000		800500	40	64		1250	80
PROGRESS CHARLIE LAKE G	1250	77	1173	72	4440	3200430	138	256	1250	1445	80
*PROGRESS CHARLIE LAKE I	196	15	181	11		800310	25	64		1250	80
*PROGRESS CHARLIE LAKE J	138	6	132	810000		800500	40	64		1250	80
*PROGRESS BOUNDARY A	19	3	16	1		800000	64	64		1250	80
PROGRESS HALFWAY B	6310	475	5835	360	2890	10400850	884	1088	0956		80
*PROGRESS HALFWAY C	405	3	402	25		1200000	64	64		2084	80
*PROGRESS HALFWAY E	1120	163	957	59	5620	3310120	40	128		1815	80
*PROGRESS HALFWAY H	107	2	105	6		800100	8	64		2586	80
*PROGRESS HALFWAY I	112	6	106	7		800060	5	64		1250	80
PROGRESS HALFWAY J	1130	51	1079	66	2420	1600750	128	128	1250	2605	80

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ALLOCATION 4														IP	11
1	2	3	4	5	6	7	8	9	10	11					
INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	% CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	POOL ADJUSTED ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL LIMIT m ³ /d			
756	17	756	47	1700	800500	40	64	64	64	1250	3500	80			
*PROGRESS HALFWAY N		1000	61	4860	2960040	12	64	64	64		4625	80			
*PROGRESS DOIG A	64	106	7		800750	60	64	64	64		1250	80			
*PROVOST VIKING V	12	26	2		800000		32	32	32		2500	80			
*PROVOST MANNVILLE T		246	15		800250	20	64	64	64		1250	80			
*PROVOST UPPER MANNVILLE F3F	128	1652	102		5600360	202	448	448	448		1250	80			
*PROVOST LLOYDMINSTER D	17	103	6		800430	34	64	64	64		1250	80			
*PROVOST LLOYDMINSTER H	6	24	1		800000		64	64	64		1250	80			
*PROVOST LLOYDMINSTER I	30	27	2		800130	10	16	16	16		5000	80			
*PROVOST LLOYDMINSTER J	8	45	3		800150	12	64	64	64		1250	80			
*PROVOST LLOYDMINSTER L	3	33	2		800000		16	16	16		5000	80			
*PROVOST LLOYDMINSTER M	33	88	5		1600000		128	128	128		1250	80			
*PROVOST LLOYDMINSTER N	2	1193	74		14400620	893	288	288	288		5000	80			
*PROVOST LLOYDMINSTER O	137	41	3		800010	1	16	16	16		1250	80			
*PROVOST LLOYDMINSTER Q	5	247	15		800500	40	64	64	64		1250	80			
*PROVOST LLOYDMINSTER R		102	61	3350	800500	40	64	64	64		1250	80			
*PROVOST LLOYDMINSTER S		1612	99		17600520	915	704	704	704		2500	80			
*PROVOST CUMMINGS A	888	220	14		800900	72	64	64	64		1250	80			
*PROVOST CUMMINGS E	3	221	14		800900	72	64	64	64		1250	80			
*PROVOST CUMMINGS F	43	70	4		800540	75	32	32	32		2500	80			
*PROVOST CUMMINGS G	41	78	5		4000330	132	80	80	80		5000	80			
*PROVOST CUMMINGS I	150	128	8		800280	22	64	64	64		1250	80			
*PROVOST LOWER MANNVILLE P	24	69	4		800130	10	64	64	64		1250	80			
*PROVOST LOWER MANNVILLE W	17	79	5		800420	34	64	64	64		1250	80			
*PROVOST LOWER MANNVILLE AA	19	434	27	2960	800450	36	64	64	64		1250	80			
*PROVOST LOWER MANNVILLE BB	12	145	9		800000		64	64	64		2063	80			
*PROVOST ELLERSLIE C	2	820	51		6400300	192	128	128	128		5000	80			
*PROVOST ELLERSLIE D	230	21	1		800000		64	64	64		1250	80			
*PROVOST D-1A	1	20	1		1350000	174	192	192	192		2109	135			
*PUSHASKAU D-2A	372	328	20		4340400	1	64	64	64		4745	145			
*PUSHASKAU D-3A	3080	2936	181	2400	820010	1	64	64	64		1281	80			
*RACOSTA UPPER MANNVILLE A	276	272	17	4830	2400240	58	152	152	152		1250	80			
*RACOSTA BASAL QUARTZ A	750	625	39		801000	80	64	64	64		1719	80			
RAINBOW SLAVE POINT B	373	351	22	3640	1600900	144	128	128	128		2164	80			
RAINBOW SULPHUR POINT B	935	875	54	2960	1601000	160	128	128	128		7906	80			
RAINBOW SULPHUR POINT F	1710	1081	67	2390	2730840	229	256	256	256		1066	80			
RAINBOW MUSKEG C	6000	4437	273	1000	1601000	160	128	128	128		3672	80			
RAINBOW MUSKEG K	1590	1407	87	1840	801000	80	64	64	64		1250	80			
*RAINBOW MUSKEG M	173	127	8		801000	80	64	64	64		1250	80			

ALLOCATION 4														IP											
1		2		3		4		5		6		7		8		9		10		11					
INITIAL RECOVERABLE RESERVES m ³ /m		^{1/2} CUMULATIVE PRODUCTION m ³ /m		PROBABLE RESERVES m ³ /m		POOL ALLOCATION m ³ /d		POOL INCAP. ABILITY FACTOR		MRL OR ADJUSTED POOL ALLOCATION m ³ /d		POOL PERFOR- MANCE FACTOR		EXPECTED PRODUCTION m ³ /d		PRODUCTIVE AREA hectares		WEIGHTED AREA hectares		ALLOCATION m ³ /d/ha		MAXIMUM RATE LIMITATION m ³ /d/ha		WELL M.A. m ³ /d	
RAINBOW MUSKEG N		3710		133		3577		220		2910		6400450		288		512		512		1250		2145		80	
*RAINBOW MUSKEG P		203		20		183		11				800360		29		64		64				1250		80	
*RAINBOW MUSKEG S		4000		608		3392		209		4250		888060		53		152		192		1250		4625		80	
RAINBOW MUSKEG Y		900		29		871		54		4440		2400600		144		192		192				1365		80	
*RAINBOW MUSKEG Z		339		5		334		21		4770		1000000				64		64				1563		80	
RAINBOW MUSKEG AA		435		11		424		26		3080		800300		24		64		64		1250		2016		80	
*RAINBOW MUSKEG BB		227				227		14				800500		40		64		64				1250		80	
*RAINBOW MUSKEG CC		171				171		11				800250		20		64		64				1250		80	
RAINBOW KEG RIVER B SOLVENT FLOOD		308000		93636		214364		13210		1000		132101000		13210		856		896		14743		285792		80	
RAINBOW KEG RIVER F WATER FLOOD		191000		74765		116235		7163		1000		71631000		7163		1280		1280		5596		44152		80	
RAINBOW KEG RIVER I SOLVENT FLOOD		35700		12488		23212		1430		1000		14300000		720		320		320		4465		33009		80	
RAINBOW KEG RIVER K		6230		2158		4072		251		2870		7201000		319		576		576		1250		3206		80	
RAINBOW KEG RIVER U		8450		3476		4974		307		1040		3191000		319		256		256		1246		9766		80	
RAINBOW KEG RIVER X		3180		1106		2074		128		1880		2410950		229		152		192		1255		2484		80	
*RAINBOW KEG RIVER DD		878		379		499		31		8390		2600070		18		64		64		1325		4063		80	
RAINBOW KEG RIVER GG		8930		2053		6877		424		1000		4241000		424		320		320		1325		8256		80	
*RAINBOW KEG RIVER II SOLVENT FLOOD		26200		8525		17675		1089		7120		77520050		388		152		192		40375				80	
RAINBOW KEG RIVER LL		2380		872		1508		93		2580		2401000		240		152		192		1250		5500		80	
RAINBOW KEG RIVER MM		6440		946		5494		339		1420		4811000		481		384		384		1253		4564		80	
RAINBOW KEG RIVER OO WATER FLOOD		4470		1137		3333		205		1000		2051000		205		256		256		0801		5168		80	
RAINBOW KEG RIVER PP		4000		1066		2934		181		1000		181		181		128		141		1284				80	
PRIMARY												821000		82		64		64		1281		8500		80	
WATER FLOOD												991000		99		64		77		1547		9984		80	
RAINBOW KEG RIVER ZZ		1200		455		745		46		3480		1600500		80		128		128		1250		6797		80	
I-S. NO. 1 SOLVENT FLOOD		254100		91892		162208		9996		1000		99961000		9996		1344		1344		7438		157374		80	
I-S. NO. 2 SOLVENT FLOOD		89310		20651		68659		4231		1000		42311000		4231		856		896		4722		94063		80	
I-S. NO. 11 SOLVENT FLOOD		167000		46461		120539		7428		1000		74280660		4902		1536		1536		4836		111250		80	
RAINBOW KEG RIVER BBB		1800		377		1423		88		1820		1600620		99		128		128		1250		4164		80	
RAINBOW KEG RIVER CCC		1950		691		1259		78		1030		801000		80		64		64		1250		12500		80	
*RAINBOW KEG RIVER CTT		748		7		741		46				2210000		76		64		64		0625		3453		80	
RAINBOW KEG RIVER LLL		1130		174		956		59		1360		800950		76		128		128		0625		2605		80	
RAINBOW KEG RIVER RRR WATER FLOOD		6900		993		5907		364		1000		3641000		364		128		128		2844		15953		80	
RAINBOW KEG RIVER SSS		566		174		412		25		3200		800370		30		64		64		1250		2703		80	
RAINBOW KEG RIVER TTT		1360		431		929		57		1400		801000		80		64		64		1250		6281		80	
RAINBOW KEG RIVER UUU		334		82		252		16		5000		800370		30		64		64		1250		1547		80	
*RAINBOW KEG RIVER VVV		137		20		117		7				801000		80		64		64				1250		80	
RAINBOW KEG RIVER YYY		280		53		227		14		5710		800370		30		64		64		1250		1257		80	
*RAINBOW KEG RIVER AZA		969		36		933		57		5040		2870170		45		64		64		1250		4484		80	

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 ALLOCATION				5 INTER- ADJUSTED POOL ALLOCATION m ³ /d	6 POOL PERFOR- MANCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d	11 MAXIMUM RATE LIMITATION m ³ /d	12 WELL M.A. m ³ /d
				POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	POOL ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR								
RAINBOW KEG RIVER C2C WATER FLOOD	13500	3000	10500	647	1000	647	1000	647	1000	647	192	192	3370	20807	80
*RAINBOW KEG RIVER D2D	135		128	8		800250		800250		20	64	64		1250	80
*RAINBOW KEG RIVER F2F	262	8	262	16		800500		800500		72	64	64		1250	80
*RAINBOW KEG RIVER I2I	368	41	327	20		1090000		1090000			64	64		1703	80
RAINBOW KEG RIVER K2K	450	19	431	27	2960	801000		801000		80	64	64	1250	2078	80
RAINBOW KEG RIVER M2M	300		300	18	4440	800500		800500		40	64	64	1250	1351	80
RAINBOW KEG RIVER O2O	1050	16	1034	64	1250	801000		801000		80	64	64	1250	4859	80
RAINBOW KEG RIVER P2P	280	5	275	17	4700	800500		800500		40	64	64	1250	1297	80
RAINBOW KEG RIVER Q2Q	700	7	693	43	1860	800500		800500		40	64	64	1250	3234	80
*RAINBOW KEG RIVER R2R	104	3	101	61	1330	800500		800500		40	64	64	1250	1250	80
RAINBOW KEG RIVER S2S	805	7	798	49	1630	800500		800500		40	64	64	1250	3719	80
RAINBOW KEG RIVER T2T	638		638	39	2050	800500		800500		40	64	64	1250	2953	80
RAINBOW KEG RIVER U2U	953		993	61	1310	800500		800500		40	64	64	1250	4594	80
*RAINBOW SOUTH MUSKEG B	405	105	300	18		1600500		1600500		80	128	128	1250	1250	80
RAINBOW SOUTH MUSKEG C	1260	47	1213	75	1070	800950		800950		76	64	64	1250	5828	80
RAINBOW SOUTH MUSKEG G	1200	153	1047	65	1230	801000		801000		80	64	64	1250	5547	80
RAINBOW SOUTH MUSKEG H	939	261	678	42	1900	801000		801000		80	64	64	1250	4344	80
RAINBOW SOUTH MUSKEG K	800	193	607	37	4320	1600800		1600800		128	128	128	1250	1852	80
RAINBOW SOUTH MUSKEG L	325	15	310	19	4470	850500		850500		43	64	64	1328	1500	85
RAINBOW SOUTH MUSKEG N	600	43	557	34	2350	800950		800950		76	64	64	1250	2781	80
*RAINBOW SOUTH MUSKEG O	2450	69	2421	149	3720	5530180		5530180		100	152	152	1252	2879	80
RAINBOW SOUTH MUSKEG P	7660	111	7549	465	2240	10420560		10420560		584	832	832	1250	2725	80
RAINBOW SOUTH MUSKEG R	419	11	408	25	3200	800950		800950		76	64	64	1250	1938	80
RAINBOW SOUTH MUSKEG S	720		720	44	1820	800950		800950		60	64	64	1250	3328	80
RAINBOW SOUTH MUSKEG U	388		388	24	3330	800750		800750		60	64	64	1250	1757	80
RAINBOW SOUTH KEG RIVER B SOLV FLD	52100	16618	35482	2187	1000	2187	1000	2187	1000	2187	256	256	8543	60219	80
RAINBOW SOUTH KEG RIVER C	11300	1953	9347	576	1000	576	1000	576	1000	576	448	448	1286	7464	80
RAINBOW SOUTH KEG RIVER J	1800	252	1548	95	1000	95	1000	95	1000	95	64	64	1484	8328	80
*RAINBOW SOUTH KEG RIVER K	778	169	609	38		2300000		2300000			64	64	1250	3594	80
RAINBOW SOUTH KEG RIVER L	428	126	302	19	4210	800950		800950		76	64	64	1250	1984	80
*RAINBOW SOUTH KEG RIVER N	17500	1238	16262	1002	5170	5170000		5170000		52	128	128	1250	40453	80
RAINBOW SOUTH KEG RIVER P	1530	279	1251	77	1040	801000		801000		80	64	64	1250	7078	80
*RAINBOW SOUTH KEG RIVER S	2140	409	1731	107	5920	6330140		6330140		89	64	64	1280	9891	80
*RED EARTH SLAVE POINT E	2400	889	1511	93	18060	16800230		16800230		386	1312	1312	1280	2500	80
*RED EARTH SLAVE POINT Q	244	13	231	14		800440		800440		35	64	64	1250	1250	80
*RED EARTH SLAVE POINT S	880	72	832	51		3200150		3200150		60	256	256	1250	1250	80
RED EARTH SLAVE POINT U	357	48	285	18	4440	800750		800750		60	64	64	1250	1656	80
RED EARTH SLAVE POINT V	884	123	761	47	5110	2400420		2400420		101	152	152	1250	1365	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

CALGARY, ALBERTA

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. ABILITY FACTOR	6 MIL OR ADDITIONAL ALLOCATION m ³ /d	7 PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
*RED EARTH SLAVE POINT W	153	13	140	9		800000			64			1250	80
*RED EARTH SLAVE POINT Z	49	6	43	3		800000			32			2500	80
*RED EARTH GRANITE WASH A	43200	13907	29293	1805	1820	32850580		1905	2160		1521	15364	80
*RED EARTH GRANITE WASH C	8300	3208	5092	314	3060	9610390		375	512		1877	4803	80
*RED EARTH GRANITE WASH F	512	27	485	30		1600080		13	128			1250	80
*RED EARTH GRANITE WASH K	316	140	176	11		940000			64			1469	80
*RED EARTH GRANITE WASH V	1120	59	1061	65	5090	3310080		26	64			5172	80
*RED EARTH GRANITE WASH DD	1860	57	1803	111	1440	1601000		160	128		1250	4297	80
*RED EARTH GRANITE WASH HH	1560	81	1479	91	5080	4620150		69	152			2406	80
*RED EARTH GRANITE WASH KK	216	1	215	13		800000			64			1250	80
*RED EARTH GRANITE WASH LL	500	10	490	30	2670	800500		40	64		1250	2313	80
*RED EARTH GRANITE WASH NN	820	19	801	49	2470	1210230		28	64			1858	80
*RED EARTH GRANITE WASH OO	968	36	932	57	5020	2860160		46	32			8938	80
*RED EARTH GRANITE WASH PP	752	18	734	45	4960	2230160		36	128			1742	80
*RED EARTH GRANITE WASH QQ	52	17	35	2		800250		20	64			1250	80
*RED EARTH GRANITE WASH RR	1050	65	985	61	2620	1601000		160	56		1667	3240	80
*RED EARTH GRANITE WASH SS	57	3	54	3		800000			64			1250	80
*RED EARTH GRANITE WASH TT	714	3	711	44	4800	2110000			64			3297	80
*RED EARTH GRANITE WASH UU	82	22	60	4		800950		76	64			1250	80
*RED EARTH GRANITE WASH VV	359	25	334	21	3810	800450		36	64		1250	1656	80
*RED EARTH GRANITE WASH XX	645	28	617	38	2110	801000		80	64		1250	2984	80
*RED EARTH GRANITE WASH YY	79	5	74	5		800190		15	32			2500	80
*RED EARTH GRANITE WASH AAA	488	26	462	28	5710	1600900		144	56		1667	2500	80
*RED EARTH GRANITE WASH CCC	456	33	463	29		1600560		90	64			2500	80
*RED EARTH GRANITE WASH EEE	375	37	338	21	3810	801000		80	64		1250	1734	80
*RED EARTH GRANITE WASH FFF	435	37	375	21	5070	4110000		25	64			6422	80
*RED EARTH GRANITE WASH HHH	1390	68	1322	81	1750	2400950		228	152		1250	3573	80
*RED EARTH GRANITE WASH III	2320	102	2218	137	1750	801000		80	64		1250	3359	80
*RED EARTH GRANITE WASH JJJ	728	36	692	43	1860	801000		65	160		5394	5400	80
*RED EARTH GRANITE WASH MMM	2920	928	1992	123	7020	8630080		65	160			1250	80
*RED EARTH GRANITE WASH AAA	228	23	205	13		800000		21	64			1250	80
*RED WILLOW CAMROSE A	258	86	212	13		1600130		30	128			2250	80
*RED WILLOW CAMROSE B	488	45	443	27	2960	800370		77	64		1250	2313	80
*RED WILLOW CAMROSE C	500	41	459	28	2860	800960		40	64			1250	80
*RED WILLOW CAMROSE D	134	7	134	81	10000	800500		25	64			1250	80
*RED WILLOW CAMROSE E	56	7	89	5		800310		346	1536			1250	80
*REDWATER LOWER VIKING B	4000	689	3311	204		19200180		197	384		1250	1250	80
*RET LAW MANNVILLE KK	139	27	112	7		800000			64			1250	80
RET LAW MANNVILLE LL	2480	380	2100	129	3720	4800410					1250	1911	80

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IP													
ALLCATION 4													
1	2	3	4	5	6	7	8	9	10	11			
INITIAL RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL IN A m ³ /d	
RET LAW MANVILLE NNN	280	39	241	15	5330	800230	18	32	32	2500	2594	80	
*RET LAW MANVILLE RRR	237	40	197	12	516000	1600270	43	128	128		1250	80	
*RICH VIKING B	77		77			800500	40	64	64		1250	80	
*RICH VIKING C	185	6	179	11	7270	800500	40	64	64		1250	80	
RICH D-2A	800	121	679	42	1900	800750	60	64	64	1250	3703	80	
RICH D-3A	5800	2841	2959	182	1000	1821000	182	64	64	2844	26813	80	
*RICH WINNIPEGOSIS A	194	6	188	12	8330	1000500	50	64	64		1563	100	
RICHDALE UPPER MANVILLE G	1350	125	1265	78	5130	4000250	100	320	320	1250	1284	80	
RICHDALE UPPER MANVILLE L	1110	60	1050	65	2460	1600600	96	128	128	1250	2563	80	
*RICHDALE UPPER MANVILLE S	257	14	243	15		800350	28	64	64		1250	80	
*RICHDALE LOWER MANVILLE O	122		122	8		800000		64	64		1250	80	
RICINUS CARDIUM A	19910	6677	13233	815	4370	3562	2288	1856	2282	1561	4253	155	
PRIMARY						9991110	1109	640	640	1561	4253	155	
GAS FLOOD						25630460	1179	1216	1642	2108	2606	155	
RICINUS CARDIUM D	2380	916	1464	90	5330	4800580	278	448	448	1071	1571	160	
RICINUS CARDIUM G	900	333	567	35	3000	1050750	79	64	64	1641	4156	105	
*RICINUS CARDIUM H	1620	395	1225	75	3190	2390270	65	64	64		3742	85	
RICINUS CARDIUM K	507	155	352	22	6590	1450400	58	64	64	2266	2344	145	
RICINUS CARDIUM L	2280	1063	1217	75	2670	2000900	180	152	192	1042	5273	100	
*RICINUS CARDIUM M	248	57	191	12		850000		64	64		1328	85	
RICINUS CARDIUM S	1250	170	1080	67	2770	1850080	15	64	64		2851	110	
*RICINUS CARDIUM V	3160	397	2763	170	5500	9350120	112	256	256		3652	85	
RICINUS CARDIUM W	4250	1024	3266	201	1100	2210900	199	256	256	0863	4957	95	
RICINUS CARDIUM X	998	361	637	39	4620	1800500	90	256	256	0703	1152	90	
RICINUS CARDIUM EE	956	167	789	49	3670	1800550	99	128	128	1406	1474	90	
RICINUS CARDIUM MM	653	17	636	39	4100	1600250	40	64	64	2500	3016	160	
RICINUS CARDIUM NN	1250	49	1201	74	1350	1000950	95	64	64	1563	5781	100	
*RICINUS CARDIUM OO	116	20	96	6		950000		64	64		1484	95	
*RICINUS CARDIUM PP	126	31	95	6		1050860	90	64	64		1641	105	
*RICINUS CARDIUM QQ	545	33	512	32		1800900	162	128	128		1406	90	
RICINUS CARDIUM SS	759	23	736	45	2220	1001000	100	64	64	1563	3516	100	
RICINUS CARDIUM TT	1170	18	1152	71	1620	1150780	90	64	64	1797	5406	115	
*RICINUS CARDIUM LLERR	142	31	111	7		900310	28	64	64		1406	90	
*RIVIERE WABAMUN A	636	8	628	39	4820	1880110	21	64	64		2938	80	
*ROCKYFORD UPPER MANNVILLE C	180	8	172	11		800000		64	64		1250	80	
*ROCKYFORD UPPER MANNVILLE D	162	19	83	5		801000	80	64	64		1250	80	
ROCKYFORD LOWER MANNVILLE A	811	154	657	40	4000	1600500	80	128	128	1250	1875	80	
ROCKYFORD LOWER MANNVILLE B	558	79	479	30	2670	800750	60	64	64	1250	2578	80	

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 ALLOCATION		5 POOL INCAP ABILITY FACTOR	6 POOL OR INCAP ALLOCATION m ³ /d	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL M.A. m ³ /d
				POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR								
*ROCKYFORD LOWER MANVILLE C	104	24	80	5			800180	14	64	64		1250	80
*ROCKYFORD LOWER MANVILLE F	81	6	75	5			800230	18	64	64		1250	80
*ROWLEY VIKING C	123	10	113	7			1600160	26	128	128		1250	80
*ROWLEY LOWER MANVILLE C	364	60	304	19	4210		800220	18	64	64	1250	1688	80
*RYCROFT CHARLIE LAKE A	9680	638	9042	557	1580		880	880	960	4320	0204		80
PRIMARY							0000						80
WATER FLOOD							8801000	880	960	4320	0917		80
*RYCROFT CHARLIE LAKE C	519	34	485	30			4000550	220	320	320		1250	80
*RYCROFT CHARLIE LAKE J	119	18	101	6			800950	76	64	64		1250	80
*RYCROFT CHARLIE LAKE L	209	16	193	12			1600500	80	128	128		1250	80
*RYCROFT HALFWAY B	812	76	736	45			2400310	74	192	192		1250	80
*RYCROFT HALFWAY C	6600	364	6236	384			21580430	928	1344	1344		1606	80
*RYCROFT HALFWAY D	400	18	382	24			1600330	53	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE A	349	74	275	17			1600340	54	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE B	169		169	10			800380	30	64	64		1250	80
*SADDLE HILLS CHARLIE LAKE D	31	2	29	2			800000		64	64		1250	80
*SAKWATAMAU GETHING A	1350	259	1091	67			4000140	56	320	320		1250	80
*SAKWATAMAU BELLOY A	1100	74	1026	63	5080		3200500	160	256	256		1250	80
*SAWN LAKE SLAVE POINT A	5810	446	5364	331	1000		331	166	256	548	0604		80
PRIMARY							390500	20	64	64	0605		80
WATER FLOOD							2920500	146	192	484	1521		80
*SAWN LAKE SLAVE POINT J	25730	564	25166	1551	4740		7340170	1248	1728	1728		2594	80
*SAWN LAKE SLAVE POINT K	843	18	825	51	4890		2490180	45	64	64		8069	80
*SEAL SLAVE POINT A	5600	1421	4179	258	2170		5601000	560	448	448	1250	3891	80
*SEAL SLAVE POINT B	426	15	411	25			1600610	130	128	128		4315	80
SENEK KEG RIVER B	2820	31	2789	172	2790		4800210	101	364	384		2172	80
SENEK KEG RIVER C	1340	28	1312	81	3950		3201000	320	256	256	1250	2063	80
SENEK KEG RIVER D	1290	27	1263	78	1030		801000	80	64	64	1250	5969	80
SHADOW GILWOOD A	1120	26	1094	67	3280		2200500	110	128	128	1715	2586	110
SHADOW GILWOOD B	755	38	757	47	4680		2200500	110	128	128	1715	1836	110
SHADOW GILWOOD C	943	16	927	57	3860		2200500	110	128	128	1715	2180	110
SHADOW GILWOOD D	960	28	932	57	3860		2200500	110	128	128	1715	2219	110
SHADOW GILWOOD E	501	49	452	28	3930		1100500	55	64	64	1715	3313	110
SHADOW GILWOOD F	735	45	690	43	2560		1100500	55	64	64	1715	3391	110
*SHEKILIE MUSKEG F	110	36	74	5			800130	10	64	64		1250	80
*SHEKILIE MUSKEG G	240	43	197	12			800680	54	64	64		1250	80
*SHEKILIE MUSKEG H	50	14	36	2			800160	13	64	64		1250	80
*SHEKILIE MUSKEG I	708	20	688	42	1000		421000	42	64	64	0656	3266	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INABILITY FACTOR	6 % ADJUSTED POOL REMANENCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d	11 MAXIMUM LIMITATION m ³ /d	12 WELL M A m ³ /d
*SHEKILIE MUSKEG J	399	23	376	23	5140	1180110	13	64	64	1844	80	80
SHEKILIE MUSKEG K	295		295	18	4440	800500	40	64	64	1359	80	80
SHEKILIE KEG RIVER D	1970	685	1285	79	1010	801000	80	64	64	9109	80	80
SHEKILIE KEG RIVER U	880	276	604	37	2160	800000	64	64	64	4063	80	80
SHEKILIE KEG RIVER W	990	271	719	44	1820	800600	48	64	64	4578	80	80
SHEKILIE KEG RIVER Y	2600	579	2021	125	1500	1880670	126	64	64	12016	80	80
SHEKILIE KEG RIVER CC	945	194	751	46	1740	801000	80	64	64	4375	80	80
SHEKILIE KEG RIVER EE	700	128	572	35	4570	1600350	56	128	128	1617	80	80
SHEKILIE KEG RIVER GG	960	147	813	50	1600	801000	80	64	64	4438	80	80
SHEKILIE KEG RIVER LL	570	103	467	29	2760	800380	30	64	64	2641	80	80
SHEKILIE KEG RIVER NN	800	144	656	40	2000	800600	48	64	64	3703	80	80
SHEKILIE KEG RIVER OO	680	158	522	32	2500	800500	40	64	64	1250	80	80
SHEKILIE KEG RIVER PP	573	75	498	31	2580	801000	80	64	64	2656	80	80
SHEKILIE KEG RIVER QQ	3180	1212	1968	121	2000	2420500	121	64	64	3781	80	80
SHEKILIE KEG RIVER RR	735	164	571	35	2290	800250	20	64	64	3391	80	80
*SHEKILIE KEG RIVER TT	1550	169	1421	88	5350	4700100	47	64	64	7344	80	80
*SHEKILIE KEG RIVER VV	750	80	670	41	5420	2220100	22	64	64	3469	80	80
SHEKILIE KEG RIVER WW	765	92	673	41	1950	801000	80	64	64	1250	80	80
SHEKILIE KEG RIVER AA	1500	206	1294	80	4440000	4440000	80	64	64	6531	80	80
*SHEKILIE KEG RIVER CCC	1500	85	1415	87	5100	4440000	80	64	64	6938	80	80
SHEKILIE KEG RIVER EEE	1250	74	1176	72	1110	801000	80	64	64	5781	80	80
*SHEKILIE KEG RIVER GGG	1200	35	1165	72	4940	3550050	18	64	64	5547	80	80
SHEKILIE KEG RIVER III	426	102	324	20	4000	800900	72	64	64	1569	80	80
SHEKILIE KEG RIVER KKK	1350	26	1324	82	1000	820500	41	64	64	6234	80	80
SHEKILIE KEG RIVER LLL	900	70	830	51	1570	800900	72	64	64	4156	80	80
SHEKILIE KEG RIVER MMM	660	31	629	39	2050	801000	80	64	64	3047	80	80
SHEKILIE KEG RIVER ODD	813	33	780	48	1670	800500	40	64	64	1250	80	80
*SHEKILIE KEG RIVER PPP	150	9	141	9	8900	800500	40	64	64	1250	80	80
*SHOULDICE GLAUCONITIC A	204	58	146	9	801000	801000	80	64	64	1250	80	80
SHOULDICE GLAUCONITIC D	1090	60	1030	63	1270	801000	80	64	64	5047	80	80
SHOULDICE GLAUCONITIC E	663	154	509	31	2580	800750	60	64	64	3063	80	80
SHOULDICE GLAUCONITIC F	1260	51	1209	75	1070	801000	80	64	64	5828	80	80
SHOULDICE GLAUCONITIC G	3470	68	3402	210	1140	2390400	96	192	192	5349	80	80
SHOULDICE GLAUCONITIC H	527	4	523	32	2500	800500	40	64	64	2438	80	80
*SHOULDICE ELLERSLIE A	61	10	51	3	800000	800000	40	64	64	1250	80	80
*SHOULDICE ELLERSLIE C	555	133	422	26	2400210	2400210	50	192	192	1250	80	80
SIMONETTE DUNVEGAN A	1920	394	1526	94	13560	12750630	803	384	384	3320	85	85
SIMONETTE D-3	61000	2871	32729	2017	1490	30050780	2344	1664	1664	23582	200	200

POOL NAME	1 INITIAL RESERVES 10 ³ m ³	2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. ABILITY FACTOR	6 MRL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M A m ³ /d
SIMONETTE D-3B	1580	127	1453	90	2220	2000750		150	64	64	3125	7313	200
SIMONETTE D-3C	6410	37	6373	393	1000	3931000		393	256	256	6141	29641	200
*SINCLAIR DOE CREEK B	1600	21	1579	97	4880	4730050		24	64	64		1848	80
*SINCLAIR DOE CREEK C	129	10	119	7		800000			64	64		1250	80
SINCLAIR DOE CREEK D	1780		1780	110	3640	4000500		200	320	320	1250	1647	80
SLAVE SLAVE POINT H	15200	1585	13615	839	1430	12000550		1140	960	960	1250	4685	80
SLAVE SLAVE POINT L	4080	280	3800	234	1370	3210000		257	256	256	1254	4715	80
SLAVE SLAVE POINT N	939	54	885	55	1450	800000		80	64	64	1250	4344	80
*SLAVE SLAVE POINT Q	375	28	347	21		1600500			128	128		1250	80
SLAVE SLAVE POINT S	11750	1404	10346	638	2130	13590080		1196	1088	1088	1249	2716	80
*SLAVE SLAVE POINT T	1030	3	1027	63	2500	1530000			64	64		2383	80
*SLAVE SLAVE POINT U	353	8	345	21	4960	1040000		80	64	64		1625	80
SLAVE SLAVE POINT X	555	6	549	34	4710	1600500		17	128	128	1250	1281	80
*SLAVE GRANITE WASH B	51	5	86	5		800210		6172	7168	21376	0536	1250	80
SNIPER LAKE BEAVERHILL LAKE PRIMARY	124100	40675	83425	5141	2230	11464		6172	7104	21312	0531	2109	135
WATER FLOOD						114300540		6172	7104	21312	1605	13981	135
*SOUSA KEG RIVER B	140	15	125	8		800300		24	64	64		1250	80
SOUSA KEG RIVER E	500	47	453	28	2860	800600		48	64	64	1250	2313	80
SOUSA KEG RIVER M	650		650	40	2000	800500		40	64	64	1250	3000	80
SOUSA KEG RIVER N	1000	1	999	62	1290	800500		40	64	64	1250	4625	80
SOUSA KEG RIVER O	378		378	23	3480	800500		40	64	64	1250	1750	80
SOUSA KEG RIVER Q	680	1	679	42	1900	800500		40	64	64	1250	3141	80
*SPIRIT RIVER DOE CREEK A	217		217	13		800500		40	64	64		1250	80
SPIRIT RIVER DOE CREEK C	1640	7	1633	101	6270	6330500		317	512	512	1236	1250	80
*SPIRIT RIVER CHARLIE LAKE E	1760	121	1639	101		7200150		108	576	576		1250	80
*SPIRIT RIVER CHARLIE LAKE J	91	37	54	3		800460		37	64	64		1250	80
SPIRIT RIVER CHARLIE LAKE K	2230	92	2138	132	1210	160		160	320	747	0214		80
PRIMARY						0000							
WATERFLOOD						1601000		160	320	747	0500	2141	80
*SPIRIT RIVER CHARLIE LAKE G, H & I	135	18	117	7		2400050		12	192	192		1638	80
SPIRIT RIVER HALFWAY F	22970	1364	21606	1331	1000	1331		1303	1536	3055		1250	80
PRIMARY						280000			64	64	0430	1781	80
WATER FLOOD						13031000		1303	1472	3031	0885	4541	80
ST ALBERT-BIG LAKE D-10	2880	570	2310	142	2820	4000450		180	272	272	1471	5000	80
*BIG LAKE D-2A	3250	1436	1814	112	6440	7210110		79	48	48		15031	80
ST ALBERT D-3B	10500	4385	6115	377	8240	31060000		186	48	48	64706	64729	80
*STANMORE UPPER MANNVILLE G	107	31	76	5		800000			64	64		1250	80

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	¹ / ₂ CUMULATIVE PRODUCTION 10 ⁶ m ³	³ / ₄ PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	5 ADJUSTED POOL ALLOCATION m ³ /d	6 POOL PERFOR- MANCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d	11 MAXIMUM RATE LIMITATION m ³ /d	12 WELL HEAD PRESSURE m ³ /d
*STANMORE UPPER MANNVILLE Y	168	7	161	10		1600150	24	128	128			1250	80
*STANMORE LOWER MANNVILLE Q	532	98	434	27		1601000	160	128	128			1250	80
*STANMORE LOWER MANNVILLE X	62	25	37	2		800530	42	64	64			1250	80
*STETTTLER LOWER MANNVILLE A	111	4	107	7		800000		64	64			1250	80
STETTTLER D-2A	42130	19786	22344	1377	8650	11911	865	1616	5872	2028			
PRIMARY													
WATER FLOOD													
STETTTLER D-3B	2600	1076	1524	94	1700	117160070	820	1520	5776	7708			
*STETTTLER D-3D	636	41	595	37	5110	1890070	136	32	32	5000			
*STETTTLER D-3E	172	6	166	10		800020	2	64	64				
*STETTTLER D-3F	258	6	252	16		800060	5	32	32				
*STETTTLER D-3G	125	24	101	6		800180	14	64	64				
STRATHMORE LOWER MANNVILLE B	851	9	842	52	3080	1600500	80	128	128	1250			
*STRATHMORE LOWER MANNVILLE C	53		53	326670		800500	40	64	64				
STURGEON LAKE D-3	35300	16354	18946	1168	2050	23940500	1197	672	672	3563			
STURGEON LAKE SOUTH D-3	278000	99379	178621	11007	1500	165110670	11062	2688	2688	6142			
STURGEON LAKE SOUTH D-3C	4500	605	3895	240	1810	4340800	347	56	96	4521			
*SULLIVAN LAKE BANFF A	155	6	189	12		800030	2	64	64				
*SUNDRE VIKING A	382	79	303	19		4800120	58	256	256				
*SUNDRE VIKING B	214	17	197	12		1150210	24	64	64				
*SUNDRE VIKING C	98	4	94	6		1300100	13	64	64				
*SUNDRE VIKING F	251	19	272	1722950		3900500	195	152	152				
SUNDRE RUNDLE A	51600	24450	27150	1673	3520	5889	4113	1792	2810	2096			
PRIMARY													
WATER FLOOD													
SUNDRE RUNDLE B	7560	2960	4600	283	2650	2010650	131	96	96	2094			
PRIMARY						56880700	3982	1656	2714	3354			
WATER FLOOD													
*SUNDRE RUNDLE C	129	4	125	8		700000	605	384	682	1100			
*SUNSET TRIASSIC B	432	65	367	23		6800890	605	320	618	2125			
*SWALWELL PEKISKO D	408	126	282	17		1650150	25	64	64				
*SWALWELL PEKISKO E	38	1	37	2		1600630	101	128	128				
*SWALWELL PEKISKO F	2420	291	2129	131	240000	1600220	35	128	128				
*SWALWELL PEKISKO I	373	3	370	23		800020	2	64	64				
SWAN HILLS BEAVERHILL LAKE C	326300	91788	234512	14451	10050	6400310	198	512	512				
PRIMARY						1100000		64	64				
WATER FLOOD													
*SWAN HILLS BEAVERHILL LAKE A&B	1111000	426505	684495	42181	7080	145233	12081	26560	73344	1980			
						52020200	1040	3328	3648				
						1380120080	11041	23232	69696	5941			
						2986641	42888	40448	103702	2880			

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MRL OR ADJUSTED ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d	MAXIMUM RATE LIMITATION m ³ /d	WELL NO M.A. m ³ /d
SWAN HILLS BEAVERHILL LAKE A&B (CONTINUED)													
* PRIMARY		263716	410784	25314	1170	29617		601	2368	3520		1953	125
SOLVENT FLOOD	674500					398100500		19905	4668	13824	8639	24060	125
WATER FLOOD						2486940090		22382	33472	86358	7430	20652	125
SWAN HILLS SOUTH BHL A&B						29617		25627	14720	48677	0608		130
* PRIMARY						3120710		222	512	512	0605	2031	130
SOLVENT FLOOD						250201000		25020	11352	41125	2031	2031	130
WATER FLOOD						428300090		385	2816	7040	1521	33878	130
* SYLVAN LAKE CARDIUM C	159	7	152	9		800050		4	64	64		1250	80
* SYLVAN LAKE CARDIUM E	55	7	48	3		800240		19	64	64		1250	80
* SYLVAN LAKE VIKING H	74	17	57	4		800030		2	64	64		1250	80
* SYLVAN LAKE VIKING K	180	63	117	7		950240		23	64	64		1484	95
* SYLVAN LAKE VIKING L	120	8	112	7		900060		5	64	64		1406	90
* SYLVAN LAKE VIKING M	378	19	359	22	5100	1120000		86	256	256		1750	60
* SYLVAN LAKE VIKING W	506	52	454	28		3200270		90	64	64	1406	1250	80
* SYLVAN LAKE GLAUCONITIC G	341	35	306	19	4740	901000		64	64	64		1578	50
* SYLVAN LAKE LOWER MANNVILLE N	84	4	80	5		1100000		3	64	64		1719	110
* SYLVAN LAKE LOWER MANNVILLE R	529	3	526	32	4910	1570020		275	822	832		2453	90
SYLVAN LAKE JURASSIC A	4740	1647	3093	191	5760	11000250		61	64	64	1322	1686	100
* SYLVAN LAKE JURASSIC N	267	35	172	11		1000610		109	64	64		1563	100
* SYLVAN LAKE JURASSIC T	275	5	270	17		1050000		105	64	64		1641	105
* SYLVAN LAKE ELKTON J	690	55	635	39	2950	1150950		35	64	64	1797	3188	115
* SYLVAN LAKE ELKTON K	165	28	137	8		950370		152	128	128		1484	95
* SYLVAN LAKE ELKTON-SHUNDA E	1540	465	1075	66	4610	3040500		18	64	64		1484	95
* SYLVAN LAKE SHUNDA E	290	22	268	17		1051000		1352	832	832	2166	8179	95
SYLVAN LAKE PEKISKO B	23000	7924	15076	929	1940	18020750		18	64	64		1859	95
* SYLVAN LAKE PEKISKO S						1150150		96	64	64	1500	8569	80
TANGENT D-1A		388	452	96	1000	961000		80	64	64	1250	2281	80
TANGENT D-1C		68	424	26	3080	801000		14	64	64		1453	80
* TANGENT D-1D		28	287	18		930150		139	64	64		12484	80
TANGENT D-1E		439	2261	139	1000	1391000		80	64	64	1250	5475	80
TANGENT D-1F		135	1045	64	1250	801000		80	64	64		5875	80
* TANGENT D-1H		61	1209	75	5020	3760000		80	64	64	1250	3569	80
TANGENT D-1I		860	732	45	1780	801000		7	64	64		1250	80
* TANGENT D-1K		128	165	10		800090		80	64	64		2750	80
* TANGENT D-1L		221	56	33	2420	801000		80	64	64	1250	2750	80
TANGENT D-1M		596	533	74	1080	801000		80	64	64	1250	6234	80
		1350	1203										

POOL NAME	IP														
	1	2	3				4	5	6	7	8	9	10	11	
	INITIAL RECOVERABLE RESERVES m ³ /m	% CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES m ³ /m	POOL OR ALLOCATION m ³ /d	POOL ADJUSTED ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM LIMITATION m ³ /d/ha	WELL M.A. m ³ /d/ha		
*TANGENT D-10	702	14	688	42	4960	208000	4	64	64	64	2125	3250	80		
TANGENT D-1P	2260	52	2208	136	1000	1360900	122	64	64	64	2125	10453	80		
TANGENT D-1Q	620	22	598	37	2160	800500	40	64	64	64	1250	2859	80		
TANGENT D-1R	1950	88	1902	117	1000	1170750	88	64	64	64	1828	9203	80		
*TANGENT D-1U	1410	36	1374	85	4910	4170020	8	64	64	64	3203	6516	80		
TANGENT D-1V	3570	238	3332	205	1000	2050500	103	64	64	64	1250	16500	80		
*TANGENT D-1X	199		199	12		800130	10	64	64	64	1250	1250	80		
THORSBY GLAUCONITIC A	5200	499	4701	290	1660	4810720	346	384	384	384	1253	4008	80		
*THREE HILLS CREEK D-2A	164	19	145	9		900410	37	64	64	64	1406	50	80		
TINDASTOLL BELLY RIVER A	2800	411	2389	147	4900	7200650	468	576	576	576	1250	1438	80		
*TINDASTOLL BELLY RIVER B	48	10	38	2		800190	15	64	64	64	1250	1250	80		
*TINDASTOLL BELLY RIVER F	442	4	438	27	4860	1310050	7	64	64	64	2047	80	80		
*TINDASTOLL PEKISKO A	51	8	83	5		850000	67	320	320	320	1313	1328	85		
*TOMAHAWK NORDEGG A	1420	78	1342	83	5060	4200160	40	64	64	64	1250	1250	80		
*TOMAHAWK BANFF D	95	3	92	613300		800500	40	64	64	64	1250	1250	80		
*TONEY CREEK NORTH VIKING A	419	2	417	26		1240000	19	128	128	128	1250	1938	80		
*TROCHU BASAL QUARTZ B	229	19	210	13		1600120	769	768	768	768	1251	1250	80		
TROUT KEG RIVER A	5880	247	5633	347	2770	9610800	40	64	64	64	1250	1250	80		
*TROUT KEG RIVER C	150	7	143	9		800000	40	64	64	64	1250	1250	80		
*TROUT KEG RIVER D	247	2	245	15		800000	40	64	64	64	1250	1250	80		
*TROUT KEG RIVER E	361	5	356	22		1070000	40	64	64	64	1672	1672	80		
*TROUT KEG RIVER F	202		202	12	6670	800500	40	64	64	64	1250	1250	80		
TROUT KEG RIVER G	564	2	502	31	2580	800500	40	64	64	64	1250	2328	80		
TROUT KEG RIVER I	1180	24	1156	71	2250	1600500	80	128	128	128	1250	2727	80		
TURIN UPPER MANNVILLE H	6000	938	5062	312	5380	16790690	1159	320	320	320	5247	5547	80		
*TURIN UPPER MANNVILLE L	52	15	37	2		800000	40	64	64	64	1250	1250	80		
*TURIN LOWER MANNVILLE W	123	37	86	5		800510	41	64	64	64	1250	1250	80		
*TURIN LOWER MANNVILLE EE	186	43	143	9		800380	30	16	16	16	5000	5000	80		
*TURIN LOWER MANNVILLE FF	344	80	264	16		3200530	170	64	64	64	5000	5000	80		
*TURIN LOWER MANNVILLE GG	250	78	172	11		1600530	85	32	32	32	5000	5000	80		
*TURIN LOWER MANNVILLE HH	89	7	82	5		800000	40	64	64	64	1250	1250	80		
TURIN LOWER MANNVILLE II	4970	300	4670	288	3890	11200340	381	856	856	856	1250	1642	80		
*TURIN LOWER MANNVILLE JJ	116	30	86	5		800610	49	64	64	64	1250	1250	80		
*TURIN LOWER MANNVILLE LL	348	41	307	19		1030000	62	64	64	64	1609	1609	80		
*TURIN LOWER MANNVILLE MM	53	23	30	2		800780	24	16	16	16	1250	1250	80		
*TURIN LOWER MANNVILLE PP	57	11	46	3		800300	24	16	16	16	5000	5000	80		
*TURIN LOWER MANNVILLE RR	43	16	27	2		800370	30	32	32	32	2500	2500	80		
*TURIN LOWER MANNVILLE SS	87	4	83	5		800000							80		

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ALLOCATION

	1	2	3	4	5	6	7	8	9	10	11		
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROMOTABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d	MAXIMUM RATE LIMITATION m ³ /d	WELL H.A. m ³ /d
*TURIN LOWER MAINVILLE UU	184	23	161	10		800920		74	64	64		1250	80
*TURIN LOWER MAINVILLE WW	109	4	105	6		800130		10	64	64		1250	80
*TURIN LOWER MAINVILLE XX	44	6	38	2		800100		8	64	64		1250	80
*TURIN LOWER MAINVILLE YY	232	42	190	12		1600380		61	128	128		1250	80
*TURIN LOWER MAINVILLE ZZ	112	7	105	6		800140		11	32	32		2500	80
*TURIN LOWER MAINVILLE AAA	133	47	86	5		800280		22	32	32		2500	80
TURIN LOWER MAINVILLE BBB	287	13	274	17	4710	800500		40	64	64	1250	1328	80
*TURIN LOWER MAINVILLE DDD	102	1	101	6		800000		40	64	64		1250	80
*TURIN LOWER MAINVILLE EEE	68		68	4		800500		40	64	64		1250	80
*TURIN LOWER MAINVILLE FFF	189	4	185	11		800130		10	64	64		1250	80
*TURIN LOWER MAINVILLE GGG	81	1	80	5	16000	800500		40	64	64		1250	80
*TWINING LOWER MAINVILLE H	236	68	168	10		800800		48	152	192		1250	80
*TWINING LOWER MAINVILLE I	295	91	204	13		2400200		48	152	192		1250	80
TWINING LOWER MAINVILLE J	3150	119	3031	187	1280	2390900		215	64	64	3734	14563	80
*TWINING LOWER MAINVILLE K	328	146	182	11		970000		16	64	64		1516	80
*UTIKUMA LAKE SLAVE POINT A	197	27	170	10		800200		3	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT B	64	9	55	3		800040		3	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT C	92	11	81	5		800120		10	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT D	265	15	250	15		800420		34	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT E	278	4	274	17	4820	820030		2	64	64		1281	80
UTIKUMA LAKE SLAVE POINT F	2230	401	1829	113	5540	626		496	384	469	1335	1250	80
* PRIMARY						1600740		118	128	128		1250	80
WATER FLOOD						4550830		378	256	341	1777	1816	80
UTIKUMA LAKE KEG RIVER SANDSTONE A	7650	25168	51332	3163	1420	44910950		4266	4288	4288	1047	4982	80
UTIKUMA LAKE KEG RIVER SANDSTONE B	896	265	631	39	4100	1600370		59	128	128	1250	2070	80
UTIKUMA LAKE KEG RIVER SANDSTONE C	2880	710	2170	134	1000	1341000		134	64	64	2094	13313	80
UTIKUMA LAKE KEG RIVER SANDSTONE D	2170	577	1593	98	1630	1600880		141	128	128	1250	3344	80
UTIKUMA LAKE KEG RIVER SANDSTONE E	3800	582	3218	198	2830	5600950		532	448	448	1250	2509	80
UTIKUMA LAKE KEG RIVER SANDSTONE F	15000	3411	11589	714	1230	8781000		878	704	704	1247	6304	80
*UTIKUMA LAKE KEG RIVER SANDSTONE G	148	51	97	6		800080		6	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE H	438	129	309	19	4210	801000		80	64	64	1250	2031	80
UTIKUMA LAKE KEG RIVER SANDSTONE I	1280	201	1079	66	1210	801000		80	64	64	1250	2961	80
UTIKUMA LAKE KEG RIVER SANDSTONE J	1150	170	980	60	1330	801000		80	64	64	1250	5313	80
UTIKUMA LAKE KEG RIVER SANDSTONE K	5880	470	5410	333	1300	4330750		325	256	256	1691	4531	80
UTIKUMA LAKE KEG RIVER SANDSTONE L	555	108	447	28	2860	800500		40	64	64	1250	2563	80
*UTIKUMA LAKE KEG RIVER SANDSTONE M	176	49	127	8		800620		50	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE N	625	110	515	32	2500	801000		80	64	64	1250	2891	80
UTIKUMA LAKE KEG RIVER SANDSTONE O	447	50	397	24	3330	800680		54	64	64	1250	2063	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /m	2 1/2 CUMULATIVE PRODUCTION m ³ /m	3 PROBABLE RESERVES m ³ /m	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 MIL OR ADDITIONAL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d	12 MAXIMUM RATE LIMITATION m ³ /d	13 WELL HEAD PRESSURE m ³ /d
UTIKUMA LAKE KEG RIVER SANDSTONE Z	822	139	683	42	1900	801000	80	64	64	64	1250	3797	80
*UTIK LAKE KEG RIVER SANDSTONE AA	116	29	87	5		800170	14	64	64	64	1250	1250	80
UTIK LAKE KEG RIVER SANDSTONE BB	795	132	663	41	1950	801000	80	64	64	64	1250	3672	80
UTIK LAKE KEG RIVER SANDSTONE CC	353	52	341	21	3810	800630	50	64	64	64	1250	1813	80
UTIK LAKE KEG RIVER SANDSTONE DD	468	52	416	26	3080	801000	80	64	64	64	1250	2156	80
UTIK LAKE KEG RIVER SANDSTONE EE	2010	94	1916	118	1360	1601000	160	128	128	128	1250	4648	80
UTIK LAKE KEG RIVER SANDSTONE FF	882	71	811	50	1600	800640	51	64	64	64	1250	4678	80
VALHALLA DOE CREEK I	59030	3287	55743	3435	2980	10236	5566	8192	15210	15210	0673	1250	80
PRIMARY						34890880	3070	5184	5184	5184	0673	1250	80
WATER FLOOD						67470370	2496	3068	10026	10026	2243	1250	80
*VALHALLA DOE CREEK K	336	18	318	20		1600190	30	128	128	128		1250	80
*VALHALLA DOE CREEK L	285	22	263	16		800810	65	64	64	64		1250	80
VALHALLA DOE CREEK M	557	18	539	33	4850	1600340	54	128	128	128	1250	1289	80
*VALHALLA DOE CREEK N	37	16	21	1		1600140	22	128	128	128		1250	80
*VALHALLA CHARLIE LAKE C	36	18	18	1		850290	25	64	64	64		1328	85
*VALHALLA CHARLIE LAKE D	103	11	92	6		800250	20	64	64	64		1250	80
VALHALLA CHARLIE LAKE H	1960	136	1824	112	4290	4800680	326	384	384	384	1250	1255	80
VALHALLA CHARLIE LAKE I	322	31	291	18	4720	850300	26	64	64	64	1328	1484	85
*VALHALLA CHARLIE LAKE J	207	4	203	13	6920	900770	69	64	64	64		1406	90
*VALHALLA CHARLIE LAKE K	55	32	63	4		800710	57	64	64	64		1250	80
*VALHALLA CHARLIE LAKE L	180	32	180	11	7270	800500	40	64	64	64		1250	80
*VALHALLA BOUNDARY B	3260	362	2898	179		12750360	459	960	960	960		1328	85
*VALHALLA BOUNDARY D	554	113	441	27		2400900	216	192	192	192		1250	80
*VALHALLA BOUNDARY H	180	1	179	11	14550	1600500	80	128	128	128		1250	80
VALHALLA BOUNDARY I	623	32	591	36	12970	4670430	201	256	256	256	1824	2500	80
*VALHALLA BOUNDARY J	114	4	110	7		850790	67	64	64	64		1328	85
*VALHALLA BOUNDARY K	52	58	52	12	33000	900500	45	64	64	64		1406	90
*VALHALLA BOUNDARY L	250	58	192	12		800870	70	64	64	64		1250	80
VALHALLA BOUNDARY M	4600	343	4257	262	2440	6390950	607	512	512	512	1248	3544	80
*VALHALLA DOIG A	1310	22	1288	79	4910	3880040	16	64	64	64		6063	85
*VALHALLA DOIG B	877	25	852	53	4890	2590000	18	128	128	128		2023	85
*VERGER UPPER MANNVILLE F	182	17	165	10		800230	18	64	64	64		1250	80
*VIRGINIA HILLS GETTING A	198	36	162	10		800550	44	64	64	64		1250	80
VIRGINIA HILLS BELLOY A	38100	8185	29915	1843	1000	1843	1843	1408	1408	1408	0792	1250	80
PRIMARY						Q000	Q000						
WATER FLOOD						18431000	1843	1408	1408	1408	1309	1250	80
*VIRGINIA HILLS BELLOY B	67	1	66	4		800000	64	64	64	64		1250	80
VIRGINIA HILLS BEAVERHILL LAKE	252000	99650	152350	9388	2500	23470	14350	11904	11904	11904	0947	1250	170

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POOL NAME	1 INITIAL RECOVERABLE RESERVES (10 ⁶ m ³)	2 1/2 CUMULATIVE PRODUCTION (10 ⁶ m ³)	3 PRORATABLE RESERVES (10 ⁶ m ³)	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. ADJUSTED POOL ALLOCATION m ³ /d	6 POOL OR ADJUSTED POOL ALLOCATION m ³ /d	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	WELL MA m ³ /d
VIRGINIA HILLS BEAVERHILL LAKE (CONTINUED)												
PRIMARY												
WATER FLOOD												
*VIRGINIA HILLS BEAVERHILL LAKE B	46		46	3		16970500	849	1728	1792	0982	2656	170
*VIRGINIA HILLS BEAVERHILL LAKE C	159	11	148	9		217750620	13501	10176	22998	2140	16750	170
*VIRGO SULPHUR POINT E	70	3	67	4		1550000	16	64	64		2422	155
*VIRGO MUSKEG A	667	290	377	23	8570	1750090		64	64		1754	175
VIRGO MUSKEG B	354	76	278	17	4710	800000		64	64		1250	80
VIRGO MUSKEG U	522	2	520	32	2500	800500		64	64		1539	80
*VIRGO KEG RIVER C	558	238	320	20	8250	1656070	12	64	64		4688	80
VIRGO KEG RIVER K	1030	460	570	35	2290	801000	80	64	64		2406	80
VIRGO KEG RIVER M	405	143	262	16	5000	800500	40	64	64		2578	80
VIRGO KEG RIVER O WATER FLOOD	700	182	518	32	2500	800480	38	64	64		4766	80
*VIRGO KEG RIVER P WATER FLOOD	1260	166	1094	67	5570	3730120	45	64	64		1875	80
VIRGO KEG RIVER Y	1000	401	599	37	2170	801000	80	128	128	0625	5828	80
VIRGO KEG RIVER HH	1140	347	793	49	1630	800850	68	128	128	0625	2313	80
VIRGO KEG RIVER II	549	88	461	28	2860	800750	60	128	128	0625	2633	80
VIRGO KEG RIVER VV	1860	760	1100	68	1180	801000	80	64	64	1250	1266	80
I.S. NO. 6 WATER FLOOD	5630	2374	3256	201	1590	3201000	320	256	256	1250	4594	80
VIRGO KEG RIVER CCC	413	87	326	20	4000	80	6	64	200	0400	1532	80
PRIMARY												
WATER FLOOD												
VIRGO KEG RIVER KKK	833	363	470	29	2760	800080	6	64	200	1250	1250	80
VIRGO KEG RIVER VVV	113	26	87	5	16000	801000	80	64	64	1250	1453	80
VIRGO KEG RIVER ZZZ	586	267	319	20	4000	800500	40	64	64	1250	3844	80
VIRGO KEG RIVER I21	980	283	697	43	1860	801000	80	64	64	1250	1675	80
*VIRGO KEG RIVER H2M	389	133	256	16	7190	801000	80	64	64	1250	2703	80
*VIRGO KEG RIVER Y2Y	1120	380	740	46	7200	1150000	320	256	256	1250	4531	80
VIRGO KEG RIVER Z2Z WATER FLOOD	2000	62	1938	119	4970	3310000	6	64	64	1250	1797	80
VIRGO KEG RIVER A3A	890	378	512	32	2500	5910000	80	64	64	9234	9250	80
VIRGO KEG RIVER N3N	883	883	762	47	1700	801000	80	64	64	1250	5172	80
VIRGO KEG RIVER U3U	520	65	455	28	2860	800400	32	64	64	1250	4109	80
VIRGO KEG RIVER V3V	1800	84	1716	106	1000	1061000	106	64	64	1250	4078	80
VIRGO KEG RIVER X3X	280	11	269	17	4710	801000	80	64	64	1250	3906	80
VIRGO KEG RIVER Y3Y	905	10	895	55	1450	801000	80	64	64	1250	8328	80
*VIRGO KEG RIVER Z3Z	125	7	118	7		801000	80	64	64	1250	1875	80
VIRGO KEG RIVER A4A	1800	40	1760	138	1000	1031000	108	64	64	1688	4188	80
											1250	80
											8328	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP- ABILITY FACTOR	6 MAX ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d	12 MAXIMUM RATE LIMITATION m ³ /d	13 WELL HEAD m ³ /d
*VIRGO KEG RIVER B4B	900	62	838	52	5120	2660000			64	64		4156	80
VIRGO KEG RIVER C4C	561	36	525	32	2500	801000		80	64	64	1250	2554	80
*VIRGO KEG RIVER D4D	1500	41	1459	90	4930	4440130		58	64	64		6938	80
*VIRGO KEG RIVER E4E	390	10	380	23	5000	1150020		2	64	64		1797	80
VIRGO KEG RIVER F4F	8800	34	8766	540	1000	5400500		270	64	64	8438	40688	80
*VIRGO KEG RIVER G4G	1500	41	1459	90	4940	4440090		40	64	64		6938	80
VIRGO KEG RIVER H4H	1200	40	1160	71	1130	801000		80	64	64	1250	11375	80
*VIRGO KEG RIVER I4I	200	3	197	12		800140		11	64	64		1250	80
*VIRGO KEG RIVER J4J	250	20	230	14		801000		80	64	64		1250	80
VIRGO KEG RIVER K4K	563	5	558	34	2350	800500		40	64	64	1250	2609	80
VIRGO KEG RIVER L4L	1130	8	1122	69	1160	800500		40	64	64	1250	5219	80
VIRGO KEG RIVER M4M	2920	3	2917	180	1000	1800500		90	64	64	2813	13500	80
*WANYANDIE CARDIUM A	242	27	215	13		1000250		25	64	64		1563	100
*WANYANDIE CARDIUM C	159	7	192	12		900000			64	64		1406	90
WAPIITI CARDIUM A	13600	316	13284	819	3220	26370360		949	1504	1504	1753	2924	80
*WAPIITI DUNVEGAN A	452	8	444	27		2400280		67	152	192		1250	80
WAPIITI DUNVEGAN B	222	4	218	13	5710	740500		37	64	64	1156	1250	80
*WATTS LOWER MANNVILLE A	139	23	116	7		800000			64	64		1250	80
*WATTS LOWER MANNVILLE B	167	20	147	9	800230			18	64	64		1250	80
*WATTS LOWER MANNVILLE D	231	1	230	14	5710	800500		40	64	64		1250	80
WATTS LOWER MANNVILLE E	456	6	490	30	2670	801000		80	64	64	1250	2297	80
*WATTS BANFF A	50	9	41	3		800000			64	64		1250	80
WATTS BANFF C	557	76	481	301	10670	3200470		150	320	320	1000	1250	80
*WATTS BANFF D	829	45	784	48		4000180		72	320	320		1250	80
*WATTS BANFF G	114	2	112	7		800000			64	64		1250	80
WATTS BANFF H	8510		8510	524	2140	11210900		1009	856	896	1251	10938	80
WATTS BANFF I	672		672	41	1950	800500		40	64	64	1250	3109	80
*WATTS BANFF J	134	4	130	8		800380		30	64	64		1250	80
*WATTS BANFF L	167	48	119	71	130	800870		70	64	64		1250	80
*WATTS BANFF M	611		611	38		3200690		221	256	256		1250	80
WATTS BANFF N	322	1	321	20	4000	800500		40	64	64	1250	1484	80
*WATTS BANFF O	239	15	224	14	5720	801000		80	64	64		1250	80
*WATTS BANFF P	130	1	129	810000		800500		40	64	64		1250	80
*WATTS BANFF Q	123	3	120	711440		800500		40	64	64		1250	80
WATTS BANFF R	276	7	269	17	4710	800500		40	64	64	1250	1281	80
*WAYNE-ROSEDALE GLAUCONITIC DD	54	2	92	6		800000		8	64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC EE	105	3	102	6		800100			64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ GG	2540	361	2179	134		8000390		312	640	640		1250	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 INCAP ADJUSTED POOL ALLOCATION m ³ /d	7 POOL FERIOR MAKE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d ha	12 MAXIMUM RATE LIMITATION m ³ /d ha	13 WELL HEAD m ³ /d
*WAYNE-ROSEDALE BASAL QUARTZ 00	463	52	411	25		1600510		82	32	32		5000	80
*WAYNE-ROSEDALE BASAL QUARTZ PP	88	22	66	4		800120		10	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ QQ	184	18	166	10		800130		10	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ RR	150	21	129	8		800200		16	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ VV	85	8	77	5		800100		8	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ CCC	126	1	125	8		800030		2	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ FFF	341	2	339	21	4810	1010080		8	64	64		1578	80
*WAYNE-ROSEDALE BASAL QUARTZ GGG	214	3	211	13		800150		12	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ C	450	118	332	20		1600600		96	128	128		1250	80
*WEMBLEY CHARLIE LAKE A	90	25	65	4		850250		21	64	64		1328	85
*WEMBLEY CHARLIE LAKE B	177	36	141	9		850530		45	64	64		1328	85
*WEMBLEY CHARLIE LAKE C	146	9	137	8		850120		10	64	64		1328	85
*WEMBLEY CHARLIE LAKE D	59	41	58	4		850290		25	64	64		1328	85
*WEMBLEY CHARLIE LAKE E	69	16	53	5	32830	850950		81	64	64		1328	85
*WEMBLEY CHARLIE LAKE F	264	11	253	16		850940		80	64	64		1328	85
*WEMBLEY HALFWAY B	46000	4226	41774	2574	3290	84680850		7198	6016	6016	1408	2287	90
*WEMBLEY DOIG F	107	4	103	6		900170		15	64	64		1406	90
*WEMBLEY DOIG G	1800	79	1721	106	5030	5330130		69	192	192		2776	105
*WERNER GLAUCOVITIC A	247	3	244	15		800000		64	64	64		1250	80
*WESTERSE D-3	220000	95366	124634	7680	1050	80640950		7661	768	768	10500	197487	55
*WESTERSE SOUTH VIKING A	170	8	162	10	8000	800500		40	64	64		1250	80
*WESTERSE SOUTH BASAL QUARTZ E	125	9	116	7		800350		28	64	64		1250	80
*WESTPEM OSTRACOD A	249	29	220	14		1200180		22	64	64		1875	120
*WESTPEM OSTRACOD B	78	10	68	4		1158000		64	64	64		1797	115
*WESTPEM NISKU A SOLVENT FLOOD	19900	4502	15398	949	1000	9491000		949	192	192	4943	30667	185
*WESTPEM NISKU C SOLVENT FLOOD	32000	6284	25716	1585	1000	15851000		1585	128	128	12383	73969	200
*WESTPEM NISKU D SOLVENT FLOOD	15400	3774	11626	716	1000	7161000		716	128	128	5594	23734	200
*WHITECOURT JURASSIC K	83	19	64	4		800560		45	64	64		1250	80
*WILLOWDALE BASAL QUARTZ A	41	10	31	2		800080		6	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER H	260	88	172	11		800770		62	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER J	159	60	99	6		2400200		48	152	192		1250	80
*WILLESSEN GREEN BELLY RIVER T	33	6	27	2		800090		7	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER V	609	48	561	35	4570	1600440		70	128	128	1250	1406	80
*WILLESSEN GREEN BELLY RIVER Y	171	2	169	10		800000		12	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER DD	70	4	70	4		800150		12	64	64		1250	80
*WILLESSEN GREEN CARDIUM D	86	1	85	5		800000		83	256	256		1250	80
*WILLESSEN GREEN CARDIUM E	409	124	285	18		3200260		21	64	64		1250	80
*WILLESSEN GREEN CARDIUM H	136	51	85	5		800260		21	64	64		1250	80



POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /m	2 1/2 CUMULATIVE PRODUCTION m ³ /m	4 ALLLOCATION POOL ALLOCATION m ³ /d	5 POOL INCAP ADJUSTED POOL FACTOR	6 POOL INCAP ADJUSTED POOL FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d ha	11 MAXIMUM RATE LIMITATION m ³ /d ha	12 WELL M.A. m ³ /d
*WILLESSEN GREEN CARDIUM I	150	23	167	10	800140	11	64	64		1250	80
*WILLESSEN GREEN CARDIUM J	49	9	40	2	800100	8	64	64		1250	80
*WILLESSEN GREEN CARDIUM K	87	7	80	3	850000		64	64		1328	85
*WILLESSEN GREEN 2WS D	729	123	606	37	2160050	11	128	128		1688	90
*WILLESSEN GREEN 2WS E	1350	58	1292	80	901000	90	64	64	1406	6234	90
*WILLESSEN GREEN 2WS F	73	2	71	4	900000	64	64	64		1406	90
*WILLESSEN GREEN VIKING G	285	58	227	14	950530	50	64	64		1484	95
*WILLESSEN GREEN VIKING H	1650	171	1479	91	7350570	419	448	448		1641	105
*WILLESSEN GREEN VIKING I	19	3	16	1	950500	48	64	64		1484	95
*WILLESSEN GREEN VIKING Q	135	11	124	8	950190	18	64	64		1484	95
*WILLESSEN GREEN VIKING T	18	6	12	1	1000070	7	64	64		1563	100
*WILLESSEN GREEN VIKING V	180	20	160	10	950440	42	64	64		1484	95
*WILLESSEN GREEN VIKING W	60	2	58	4	1000030	3	64	64		1563	100
*WILLESSEN GREEN GLAUCONITIC E	122	8	114	7	1100140	15	64	64		1719	110
*WILLESSEN GREEN ELLERSLIE C	85	31	54	3	1200650	78	64	64		1875	120
*WILLESSEN GREEN ELLERSLIE D	124	8	116	7	1100120	13	64	64		1719	110
*WILLESSEN GREEN ELLERSLIE E	54	1	74	5	1100330	36	64	64		1719	110
*WILLESSEN GREEN ROCK CREEK B	54	1	53	3	800000	64	64	64		1250	80
*WILLESSEN GREEN ROCK CREEK C	135	6	129	8	1250000	64	64	64		1953	125
*WILLESSEN GREEN ROCK CREEK E	57	7	50	3	1150000	40	64	64		1797	115
*WILLINGDON VIKING H	87	1	86	5	800500	64	64	64		1250	80
*WILSON CREEK BELLY RIVER A	2020	89	1931	119	8000320	256	640	640		1250	80
*WILSON CREEK BELLY RIVER B	1430	86	1344	83	4800550	264	384	384		1250	80
*WILSON CREEK BELLY RIVER C	199	14	185	11	800500	40	64	64		1250	80
*WILSON CREEK GLAUCONITIC A	117	3	114	7	800010	1	64	64		1250	80
*WIMBORNE GLAUCONITIC B	454	56	398	25	800500	40	64	64	1250	2094	80
*WIMBORNE D-2B	197	76	121	15	950500	48	64	64		1484	95
*WINDFALL BLUESKY A	297	46	251	15	850500	43	64	64	1328	1375	85
*WINDFALL D-3C	795	107	688	42	1500000	64	64	64	2407	2422	155
*WINTERING HILLS VIKING A	5880	2156	3724	229	10400240	250	432	432		5000	80
*WINTERING HILLS VIKING P	134	39	95	6	800100	8	64	64		1250	80
*WINTERING HILLS UPPER MANNVILLE I	342	29	313	19	4800000	43	384	384		1250	80
*WINTERING HILLS LOWER MANNVILLE L	74	5	69	4	800000	64	64	64		1250	80
*WINTERING HILLS LOWER MANNVILLE X	180	7	173	11	800000	64	64	64		1250	80
*WIZARD LAKE D-3A SOLVENT FLOOD	590000	248277	341723	21058	1589100130	20658	928	928		171239	80
*WOKING CHARLIE LAKE A	380	9	371	23	800500	40	64	64	1250	1750	80
*WOKING HALFWAY A	255	26	229	14	800500	40	64	64		1250	80
*WOKING HALFWAY B	214	9	205	13	800500	40	64	64		1250	80

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Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /m	2 1/2 CUMULATIVE PRODUCTION m ³ /m	3 PROBABLE RESERVES m ³ /m	4 100% ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL FACTOR	7 POOL FOR ADJUSTED POOL FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
*WOOD RIVER D-2A	1900	576	1324	82		5620540	303	448	448	448	1254	80	80
WOOD RIVER D-2B	4250	275	3975	245	1000	2451000	245	64	64	64	3828	80	80
WOOD RIVER D-2C WATER FLOOD	5750	1624	4126	254	1000	2541000	254	128	128	128	1984	80	80
WOOD RIVER D-2D	1580	168	1412	87	1000	871000	87	64	64	64	1355	80	80
WOOD RIVER D-3B	1740	106	1634	101	1580	1600620	99	128	128	128	1250	80	80
WORSLEY TRIASSIC A	2850	726	2164	133	2410	3210670	279	256	256	256	1254	80	80
YEKAU LAKE D-3A	7450	3275	4215	260	1230	3200900	288	96	96	96	3333	80	80
*ZAMA SULPHUR POINT T	261	5	256	16	5000	800500	40	64	64	64	1250	80	80
ZAMA MUSKEG J	700	180	520	32	2500	801000	80	64	64	64	1250	80	80
ZAMA MUSKEG U	600	193	407	25	3200	801000	80	64	64	64	1250	80	80
ZAMA MUSKEG Y WATER FLOOD	1050	339	711	44	1820	801000	80	128	128	128	0625	80	80
*ZAMA MUSKEG DD	250	84	166	10		800000		64	64	64	1250	80	80
ZAMA MUSKEG UU	450	28	422	26	3080	800320	26	64	64	64	1250	80	80
ZAMA MUSKEG WW	600	43	557	34	2350	800500	72	64	64	64	1250	80	80
ZAMA MUSKEG XX	390	1	389	24	3330	800500	40	64	64	64	1250	80	80
ZAMA KEG RIVER J	382	130	252	16	5000	801000	80	64	64	64	1250	80	80
ZAMA KEG RIVER AA	573	270	303	19	4210	800350	28	64	64	64	1250	80	80
*ZAMA KEG RIVER OO	592	246	346	21		1750000		64	64	64	1250	80	80
*ZAMA KEG RIVER TT WATER FLOOD	1400	550	850	52	7960	4140060	25	64	64	64	15125	80	80
ZAMA KEG RIVER VV	5550	1796	3754	231	4150	5680220	213	64	64	64	1250	80	80
ZAMA KEG RIVER JJJ	1720	714	1006	62	1290	801000	80	64	64	64	1250	80	80
*ZAMA KEG RIVER WW	786	125	661	41	5690	2330080	19	64	64	64	1250	80	80
ZAMA KEG RIVER VVV	924	379	545	34	2350	801000	80	64	64	64	1250	80	80
ZAMA KEG RIVER A2A	1190	460	730	45	3560	1600620	99	128	128	128	1250	80	80
ZAMA KEG RIVER R2R	765	60	705	43	1860	801000	80	64	64	64	1250	80	80
*ZAMA KEG RIVER T2T	230	82	148	9		800400	32	64	64	64	1250	80	80
ZAMA KEG RIVER Z2Z	954	364	590	36	2220	801000	80	64	64	64	1250	80	80
ZAMA KEG RIVER R3R	816	341	475	29	2760	801000	80	64	64	64	1250	80	80
ZAMA KEG RIVER L4L	1630	613	1017	63	1270	800000		256	256	256	0313	80	80
ZAMA KEG RIVER P4P	556	209	347	21	7620	1600190	30	128	128	128	1250	80	80
ZAMA KEG RIVER U4U	1110	407	703	43	1860	801000	80	64	64	64	1250	80	80
*ZAMA KEG RIVER X4X	636	185	451	28		1880000		64	64	64	1250	80	80
*ZAMA KEG RIVER C5C	1040	283	757	47	6550	3080040	12	64	64	64	1250	80	80
ZAMA KEG RIVER D5D	1050	200	850	52	1540	800660	53	64	64	64	1250	80	80
*ZAMA KEG RIVER L5L	1000	121	879	54		2960270	80	64	64	64	1250	80	80
*ZAMA KEG RIVER M5M	446	43	403	25		1330000		64	64	64	1250	80	80
ZAMA KEG RIVER N5N	583	59	524	32	2500	801000	80	64	64	64	1250	80	80
*ZAMA KEG RIVER O5O	309	15	294	18		910000		64	64	64	1250	80	80

LEGEND: Declined = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^6 m^3$	2 $\frac{1}{2}$ CUMULATIVE PRODUCTION $10^6 m^3$	3 PROBABLE RESERVES $10^6 m^3$	4 POOL ALLOCATION m^3/d	5 POOL INCAP- ABILITY FACTOR	6 MIL OR POOL ALLOCATION m^3/d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m^3/d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION $m^3/d/ha$	12 MAXIMUM RATE LIMITATION $m^3/d/ha$	13 WELL M.A. m^3/d
ZAMA KEG RIVER P5P	7460	85	7375	454	1000	4540520		236	64	64	7094	34484	80
*ZAMA KEG RIVER U5U	1300	40	1260	78		3850000			64	64		6016	80
*ZAMA KEG RIVER W5W	350	47	343	21		1150000			64	64		1757	80
ZAMA KEG RIVER X5X	375	39	336	21	3810	801000		80	64	64	1250	1734	80
ZAMA KEG RIVER Y5Y	900	71	829	51	1570	801000		80	64	64	1250	4156	80
ZAMA KEG RIVER Z5Z	849	64	785	48	1670	801000		80	64	64	1250	3922	80
ZAMA KEG RIVER A6A	645	42	603	37	2160	801000		80	64	64	1250	2984	80
*ZAMA KEG RIVER E6E	1050	76	974	60	5190	3110000			64	64		4859	80
ZAMA KEG RIVER F6F	678	39	639	39	2050	801000		80	64	64	1250	3141	80
ZAMA KEG RIVER G6G	475	18	457	28	2860	800500		40	64	64	1250	2203	80
ZAMA KEG RIVER I6I	2190	62	2128	131	1000	1310750		98	64	64	2047	10125	80
*ZAMA KEG RIVER J6J	375	16	359	22	5050	1110000			64	64		1734	80
ZAMA KEG RIVER K6K	280	19	261	16	5000	800420		34	64	64	1250	1297	80
*ZAMA KEG RIVER L6L	176	3	173	11		800500		40	64	64		1250	80
ZAMA KEG RIVER N6N	1225	44	1181	73	1100	800500		40	64	64	1250	5656	80
*ZAMA KEG RIVER O6O	625	28	597	37	5000	1850140		26	64	64	1250	2891	80
ZAMA KEG RIVER P6P	1140	24	1116	69	1160	800500		40	64	64	1250	5266	80
ZAMA KEG RIVER R6R	330	21	309	19	4210	800900		72	64	64	1250	1531	80
ZAMA KEG RIVER S6S	800	5	795	49	1630	800500		40	64	64	1250	3703	80
ZAMA KEG RIVER T6T	750	6	744	46	1700	780500		39	64	64	1219	3469	80
UNDEFINED WELLS AND CONFIDENTIALPL	148822	4320	144502	8905	1000	89053600		32058					
TOTALS *****	13866348	4744809	9121539			698103		633516					

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PRORATABL RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP- ABILITY FACTOR	6 POOL PERFOR- MANCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL MAX m ³ /d
PROVINCIAL PRORATABL DEMAND M3/DAY	*****	*****	*****									
69700.0												
PROVINCIAL DEMAND ADJUSTMENT FACTOR	*****	*****	*****									
1.240												
PROVINCIAL ADJUSTED DEMAND * M3/DAY	*****	*****	*****									
56209.7												
PROVINCIAL ALLOCATION FACTOR-	*****	*****	*****									
PER 1000 M3/DAY OF PRORATABL RESERVES	*****	*****	*****									
.06162												
PROVINCIAL PRODUCTIVE AREA - NATURAL DEPLETION	*****	*****	*****									
297628												
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-1	*****	*****	*****									
77968												
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD	*****	*****	*****									
251616												
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD	*****	*****	*****									
6304												
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLOOD	*****	*****	*****									
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-2	*****	*****	*****									
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-3	*****	*****	*****									
TOTAL PROVINCIAL PRODUCTIVE AREA	*****	*****	*****									
633516												

